0+2-NMOCD-Hobbs, 1-Engr-RH, 1-Bit-1-Foreman, 1-File, 1-Laura Rich-mdson-Midiand

S	TA". E	E OF	NEW	WEXI	20
ENERGY	THA	MIN	ERAL5	DEPA	RTMENT

ENERGY AND MINERALS	OIL CONSERVATION DIVISION	Form C-103
DISTRIBUTION	P. O. BOX 2088	Revised 10-1-78
SANTA FE		5a. Indicate Type of Lease
FILE		State Foo X
y.s.o.s.		5. State Oil & Gas Lease No.
LAND OFFICE	·	5. State Off & Gds Econo 1991
OFERATOR		mmmmm
	TODES ON WELLS	
	SUNDRY NOTICES AND REPORTS ON WELLS STORM FOR PROPOSALS TO OBILL OR TO GEEPEN OR PLUG BACK TO A DIFFERENT RESCRIVOIR. USE "APPLICATION FOR PERMIT -" (FORM E-101) FOR SUCH PROPOSACS.)	Millinini.
THT 3EU TOH OD)	S FORM FOR PROPOSALS TO UNITED (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
11.		
A11 []	GAB OTHER-	8. Farm or Lease Name
2. Name of Operator	TO CALLED THE STATE OF THE STAT	East Eumont Unit
•		9. Well No.
Getty Oil Com	pany	
3. Address of Operator		130
P.O. Box 730	10. Field and Pool, or Wildcat	
	Eumont-7R-Queen	
F	1650 FEET FROM THE North LINE AND 2310 FEET FROM	
UNIT LETTER		
• • • • •	LINE, SECTION 12 TOWNSHIP 20S NAMES 37E HMPM.	
THE West		12. County
	15. Elevation (Show whether DF, RT, GR, etc.)	
		Lea ()
	3572'DF	her Data
16.	Check Appropriate Box To Indicate Nature of Notice, Report or Ot	T REPORT OF:
	OTICE OF INTENTION TO:	(NEI OIL O
	· · · · · · · · · · · · · · · · · · ·	ALTERING CASING
	PLUG AND ABANDON REMEDIAL WORK	
PERFORM REMEDIAL WO	COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
TEMPORARILY ABANGON	THE STATE AND CENTENT 108	
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT	
07459		<u> </u>
• • • • • • • • • • • • • • • • • • •	of the second persinent details, and give pertinent dates, including	ig estimated date of starting any propose
17. Describe Proposed	or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including	
work) SEE RULE	Move in & rig up. Pull rods & tbg ran 3 3/4" bit & csg so	crapper to 3800'.
6/16/82	Move in & rig up. Pull rous & cog ran 5 -,	Water treated W/
	Ran pkr on 2 3/8 tbg. Set pkr @ 3633'. (Perfs 3730-90')	. Western treated w/
6/17/82	Ran pkr on 2 3/8 tbg. Set pkr @ 3633'. (Peris 3/30') 7 2000 gals of 15% DS-30 acid, 800# salt, 3 stages. Max pr	ess 5500#, Min 2600#,
	2000 gals of 15% DS-30 acid, 800# salt, 3 stages. Ten per 1800#, 15 min 1000#. Rate 3.2 bbl / min. Total loa	d 115 bbls.
	ISIP 1800#, 15 min 1000#. Rate 3.2 222 /	o 40 gand 500# salt.
6 (20 (00	Western frac. perfs 3730-90 w/ 584 bbls gel wtr 29700#, 2	0-40 Sand, 500% Sazer
6/18/82	7000# Min prace 100U#.	
	Pull the and pkr. Ran 2 3/8" the and tag sand @ 3570'.	Reverse out ot 3800'.
6/21/82	Pull the and pkr. Ran 2 3/8" the and tag sand @ 3570.	Reverse out
6/21/02	Ran rods & pump. Started pumping @ 5:00 PM. Placed well	back on production.
6/23/82	Ran rods & pump. Started pumping & 5.00 m.	
-, ,		
	•	
•	•	
	information adove is true and complete to the best of my knowledge and belief.	
	Information allowe is true and complete to the	

18. I hereby certify that the information above is true and complete	te to the best of my knowledge and belief.	
18. I hereby certify that the information above is true and company	THE Area Superintendent	DAYE June 25, 1982
D. R. Crockett Orig Signed by	THE MAN WELL	JUN 29 1982
Orig. Signed by Les Clements Oil 8: Gas Inspe	YITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		