

Quintuplicate  
Form C-101  
(Rev. 6-15)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

		X				

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**The Texas Company**  
(Company or Operator)

**C.H. Weir "A"**  
(Lease)

Well No. **5**, in **SE** ¼ of **NW** ¼, of Sec. **12**, T. **20-S**, R. **37-E**, NMPM.

**Eumont** Pool, **Lea** County.

Well is **1650** feet from **N** line and **2310'** feet from **W** line

of Section **12**. If State Land the Oil and Gas Lease No. is **-**

Drilling Commenced **6-19-**, 19 **57**. Drilling was Completed **7-2-**, 19 **57**.

Name of Drilling Contractor **Makin Drilling Company**

Address **Box 1628, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head **3572 (DB)**. The information given is to be kept confidential until **10-10-**, 19 **57**.

OIL SANDS OR ZONES

No. 1, from **3730** to **3790** No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

**Drilled with rotary tools and no water sands tested.**  
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8 5/8"</b>	<b>24#</b>	<b>N</b>	<b>1430</b>	<b>MOWCO</b>	<b>-</b>	<b>-</b>	<b>Surface Cas.</b>
<b>4 1/2"</b>	<b>11.60#</b>	<b>N</b>	<b>3800'</b>	<b>Baker</b>	<b>-</b>	<b>3730-3790</b>	<b>Oil String</b>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>11"</b>	<b>8 5/8"</b>	<b>1430'</b>	<b>900</b>	<b>MOWCO</b>	<b>-</b>	<b>-</b>
<b>6 3/4"</b>	<b>4 1/2"</b>	<b>3809'</b>	<b>350</b>	<b>MOWCO</b>	<b>-</b>	<b>-</b>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Perforated 3730-3790 & Acidized with 500 gals mud Acid & fraced with 20,000 gals oil 1# sand/gal.**

Result of Production Stimulation **Flowed 46 BO in 5 hrs thru 30/64" chk.**

Depth Cleaned Out **3810 FB 3805**

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tes. or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 3810 feet, and from ..... feet to ..... feet.  
 Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet.

**PRODUCTION**

Put to Producing..... 7-10- 1957  
 OIL WELL: The production during the first 5 hours was..... 46 barrels of liquid of which..... 100 % was  
 was oil; ..... % was emulsion; ..... % water; and..... % was sediment. A.P.I.  
 Gravity..... 36  
 GAS WELL: The production during the first 24 hours was..... M.C.F. plus..... barrels of  
 liquid Hydrocarbon. Shut in Pressure..... lbs.  
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy.....	<u>1395</u>	T. Devonian.....
T. Salt.....	<u>1520</u>	T. Silurian.....
B. Salt.....	<u>2550</u>	T. Montoya.....
T. Yates.....	<u>2686</u>	T. Simpson.....
T. 7 Rivers.....	<u>2945</u>	T. McKee.....
T. Queen.....	<u>3640</u>	T. Ellenburger.....
T. Grayburg.....		T. Gr. Wash.....
T. San Andres.....		T. Granite.....
T. Glorieta.....		T. ....
T. Drinkard.....		T. ....
T. Tubbs.....		T. ....
T. Abo.....		T. ....
T. Penn.....		T. ....
T. Miss.....		T. ....
		T. Ojo Alamo.....
		T. Kirtland-Fruitland.....
		T. Farmington.....
		T. Pictured Cliffs.....
		T. Menefee.....
		T. Point Lookout.....
		T. Mancos.....
		T. Dakota.....
		T. Morrison.....
		T. Penn.....
		T. ....
		T. ....
		T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1135	1135	Red Bed				Drid out out, after setting 4 1/2" cng @ 3809, to FBTD 3805. Perforated 3730-3790 and A/500 gals MA/ fraced W/20,000 gals oil 1# Sand/gal. Flowed all load and tested 46 BWO in 5 hrs thru 30/64" ohk.
1135	1515	380	Red Bed & Anhy				
1515	1980	465	Red Bed, Anhy & Salt				
1980	2778	798	Salt & Anhy				
2778	2862	84	Anhy				
2862	3210	348	Anhy & Gyp				
3210	3460	250	Anhy & Lime				
3460	3699	239	Lime				
3699	3710	11	Anhy & Lime				
3710	3740	30	Bole & Lime				
3740	3795	55	Anhy, Gyp & Lime				
3795	3810	15	Lime				
	3810		Total Depth				
	3805		Plug Back Total Depth				

(All measurements from rotary table or 9' above ground level.)

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Date July 16, 1957

Company or Operator The Texas Company Address Box 1270, Midland, Texas

Name [Signature] Position or Title Asst. Dist. Supt.