

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

DATE		
DISTRICT		
AREA		
OFFICE		
WATER		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUMMARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM C-101 FOR SUCH PROPOSALS.

☐ GAS WELL ☐ OTHER	Injection Well
Operator TEXACO PRODUCING, INC.	
Address of Operator P.O. Box 728, Hobbs, N.M. 88240	
Location of Well LETTER <u>G</u> <u>1984</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20 South</u> RANGE <u>37 East</u> NMPM.	

7. Unit Agreement Name East Eumont Unit
8. Firm or Lease Name
9. Well No. 131
10. Field and Pool, or Wildcat Eumont Yates 7-Riv. Queen
11. Elevation (Show whether DF, RT, GR, etc.) 3570' DF
12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REMEDIAL WORK ☐	PLUG AND ABANDON ☐
WELLY ABANDON ☐	CHANGE PLANS ☐
ALTER CASING ☐	Repair Leak ☒

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed operations.)
SEE RULE 1103.

- MIRU pulling unit. Install BOP. TOH w/ 2 3/8" IPC tbg. and Halliburton tension pkr. set @ 3681' (release w/ 1/4 RH turn).
- TIH w/ RBP, pkr. and workstring. Set RBP @ 3730', above perfs @ 3744-3818', and test. Raise pkr. and attempt to locate leaks in 4 1/2 csg. Spot sand on RBP and squeeze leaks as needed. Circulate cmt. to surface (360 sxs. from TOC @ 1685' to surface). WOC, drill out, and retest. TOH w/ RBP.
- TIH w/ 3 3/4" bit & tag TD, c/o if necessary.
- TIH w/ pkr. and workstring and set pkr. @ 3650'. Acidize perfs @ 3744' 3812' (272 holes) w/ 6,000 gal. 15% NEFE acid and 2 drums Checker-Sol mutual solvent. Drop acid flakes as diverting agent. Pump job @ 10 BPM @ 4000#. Flush to top perf & SD pumps. SI 1 hr. swab back load.
- TOH w/ pkr. and workstring.
- TIH w/ tension pkr. and 2 3/8" IPC tbg. Pressure test tbg. into hole. Circulate backside with inhibited water. Set pkr. @ 3681'.
- Loaded annulus w/ inhibited water. Test csg & pkr to 500 PSIG.
- Return injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W.B. Loh

TITLE Dist. Opr. Mar.

DATE 11/18/85

Eddie W. Seay
Oil & Gas Inspector

NOV 21 1985

RECEIVED
NOV 20 1985
O.C.D.
HOBBY OFFICE