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LAND OFFICE	
OPERATOR	

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-Hobbs 1-BH, FIELD CLERK
1-R.J. Starrak-Tulsa 1-FILE
1-A.B. Cary-Midland WIO
1-PB, ENGR.
1-EF, FOREMAN

3a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR NOTICES TO WELL OWNERS TO BE OPENED OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO (PRODUCE, INJECT, ETC.) WITH PROPOSAL.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

7. Unit Agreement Name
East Eumont Unit

8. Form of Lease Name

Name of Operator

Getty Oil Company

9. Well No.

131

Address of Operator

P. O. Box 730, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat

Eumont - 0 - 7R

Location of Well

UNIT LETTER G FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E

11. Elevation (Show whether DF, RT, GR, etc.)

3570 DF

12. County

Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOG ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-8-78 - Moved to EEU #131 and rigged up. Released Otis packer and pulled tubing. Ran work string and prepared to squeeze perfs. at 2098'.

11-9-78 - Set packer at 1944' and pumped into perfs. at 3 BPM at 1800# with fresh water. ISIP 1200#. Squeezed perfs. at 2098' with 100 sxs 50-50 Poz mix with 8% salt and 50 sxs Class "C" with 2% cal. Max. pressure 1100#. Min. pressure 1000#. ISIP 1050#. 5 min. shut-in 1000#. Job complete at 9:45 a.m., 11-9-78. Displaced cement to 2053'. WOC.

11-10-78 & 11-11-78 Pulled tubing and packer. Ran 3 7/8" bit and drilled cement to 2098'. Tagged top of cement at 1776'. Tested perfs. O.K. Found cement on top of CIBP at 2700'. Drilled cement and CIBP. Cleaned out to 3813' PBTD.

11-12-78 - Ran 2 3/8" I.P.C. tbg. to 3684'. HOWCO R-4 tension packer at 3681'. Perfs. at 3744-3812'. Put on injection at 12:30 p.m.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 11-16-78

Orig. Signed By

Jerry Sexton

Dist 1, Supv.

TITLE

DATE

NOV 20 1978

CONDITIONS OF APPROVAL, IF ANY