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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC
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Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- WATER INJECTION	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name EAST EUMONT UNIT
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240	9. Well No. 131
4. Location of Well UNIT LETTER G 1980 NORTH 1980 FEET FROM THE 1234 LINE AND FEET FROM EAST 12 20-S 37-E THE LINE, SECTION TOWNSHIP RANGE NMPM.	10. Field and Pool, or Wildcat EUMONT
15. Elevation (Show whether DF, RT, GR, etc.) 3570 D.F.	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
PERF. SALT SECTION <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an attempt to locate the source of the waterflow, the Oil Center-Monument Committee has selected the subject well to perforate casing opposite pressured salt section and backflow thru tubing.

It is proposed to perform work as follows:

Set CIBP at 2700' and dump one sack cement on top.
Run one joint 2-3/8" tubing, then Otis Perma Latch Packer, one 2-3/8" 1.95 ID Otis Conventional gas lift mandrel equipped with 3 - one inch reverse flow check valves; then, finish with 2-3/8" tubing. Packer to be set @ approximately 2000'. Put well on line to disposal well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY: **C.L. Wade** TITLE **AREA SUPERINTENDENT** DATE **FEBRUARY 16, 1977**

SIGNED **C. L. Wade** TITLE **Orig. Signed by Jerry Sexton** DATE **FEB 16 1977**

APPROVED BY **Dist 1, Super** TITLE

WLG/bh

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FEB 15 1977

OIL OIL OIL OIL OIL
HOLDS, W. M.