NO. OF COPIES RECEIVED DISTRIBUTION 1EW MEXICO OIL CONSERVATION COMMISSI Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE **AND** AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS JUL 17 2 30 PH '65 U.S.G.S. LAND OFFICE 1-Midlend OIL TRANSPORTER 1-File OPERATOR PRORATION OFFICE Operator Tidewater Oil Company Address Box 249, Hobbs, New Mexico Other (Please explain) Reason(s) for filing (Check proper box) Formerly Texaco's Change in Transporter of: Dry Gas C. H. Weir A 6 Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ____ Texaco, Inc., Box 352, Midland, Texas II. DESCRIPTION OF WELL AND LEASE Kind of Lease Well No. 131 Respont Queen East Eumont Unit Too State, Federal or Fee Location 1980 North 1980 Line and Feet From The Unit Letter Lea 12 37 E , Township 20 B Range , NMPM, County Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Box 1910, Midland, Texas Address (Give address to which approved copy of this form is to be sent) Shell Pipe Line Company Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Corporation Monument, New Mexico Rge. Is gas actually connected? Unit Twp. If well produces oil or liquids, give location of tanks. F 12 20 37 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Oil Well Gas Well New Well Deepen Designate Type of Completion -(X)Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test **GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure Casing Pressure Choke Size lesting Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Original Signed By: B. M. BREINING

Area Engineer

July 14, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE

All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.