				- ^		nua	
	┟╼┠┈┠╸		N	EW MEXICO	OIL CONSE	NATION COMM	IISSION
	┟╍┟╍		-		Santa Fe, No		_ال_
	╷╷						
	X			:			
					WELL R	ECORD	
			Mail to Distri	ct Office, Oil Co	onservation Com	mission, to which For	rm C-101 was sent not
			later than twer of the Commis	nty days after con sion. Submit in Q	npletion of well. QUINTUPLICA	Follow instructions in TE. If State La	a Rules and Regulations and submit 6 Copies
	REA 640 ACRI E WELL CORF						
- 	Teras	Company			C.	H. Weir "A	97 P
	a Standur. ((Company or Opera	tor)	10	-	(Lekse)	37 E
Well No. 6		, in SW	¹ /4 of	, of Sec.	, T		37 E , NMPM.
Ur	design	ted		Pool,	Lea		County.
Vell is	1980 1981	ficet from	North	line and	1980	feet fromE	ASTline
	3	1 f Q.	ate Land the Oil and	Gas Lease No. i			******
Lilling Com	nenced	8-2-		57 Drilling	was Completed	8-15-	, 1921
Jame of Drill	ing Contract	or J.	C. Crain Dr	lg.Co.			
vane of Lin	ing contract	Bo	x 176. Kuni	ce. Nex.1	lezias		
Address			- 3570)109	The info	rmation given is to b	be kept confidential until
Elevation abov	ve sea level at \mathbf{a}	: Top of Tubin	10 57				
	<u>Y Y 8</u>	*****************************					
				SANDS OR ZO			
No. 1. from	3744	ta	3812	No. 4,	from	to	
No 2 from	·····	tc)	No. 5,	from	to	••••••
No. 2, 110111		•			from	to	********
Dwilled	with a	otary to	IMPOR Clevation to which	tant water Stop Bada	sands s tested.		
Include data	on rate of w	ater inflow and	elevation to which	water rose in hole			
No. 1, from			to	******	••••••	feet	
No. 2, from		·····	to	*******	******	feet	
No. 3, from		· · · · · · · · · · · · · · · · · · ·	to	****		feet	
No. 4. from		-	to			feet	
•			•				
		<u> </u>	<u> </u>	CASING BECO			
SIZE	WEIGH PER FO	IT NEW OT USE		KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
B = /8#	24#	New	1405	Bairor	•		surface
+ 1/2"		0# New		Baker	-	37441-3812	<u> Oil strin</u>
	<u> </u>		<u>, , , 1_, , , 1_</u>		<u>'</u>		
			MUDDING	AND CEMENT	ING RECORD		
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BACKS OF CEMENT	METHOD USED		MUD BRAVITY	AMOUNT OF MUD USED
19 1 /4#	8 5/8"	1460'	850 Sx	Bajs	ervice		
6 3/4"	4 1/2"	38141	350 Sx	B&J \$	ervice		
						<u> </u>	
			RECORD OF	PRODUCTION	AND STIMULA	TION	

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3744-3812 with 4 shots per foot. Acidized with 500 gals Reg. 15% Dowell Acid.

•••••

Fraced with 20,000 gals oil, 20,000# Sand.

..... Result of Production Stimulation On 24 hr potential test flowed 90 BO, 18/64" choke,

Gray. 36.5. 608-827. .Depth Cleaned Out

.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

	If d	rill-stem or	other special wi	sts or deviation surveys	were made, s	submit rep	ort on sep	arate sheet and attach he	reto	
	-			то	OLS USED					
Rotary	tools were	used from	0	feet to 3815	faat	and from		feet to		
Cable to	ools were	used from		feet to	feet	and from.		feet to	feet	
						and monn.		Ieet to	feet	
			0		DUCTION					
Put to 1	Producing		8-23-	, 195	7.					
OIL W	ELL: T	he product	ion during the fi	rst 24 hours was	90	ha		quid of which		
	347	ar oil.		~		Ud	uters of f	iquid of which	% was	
						% wate	r; and	% was	sediment. A.P.I.	
	Ģ	ravity			•••					
GAS W	ELL: T	he producti	ion during the fir	st 24 hours was		MCF	1		_	
							143		barrels of	
				Pressurc						
Length	of Time S	Shut in								
PLI	EASE IN	DICATE 1	BELOW FORM	ATION TOPS (IN CO	NING	-	I OTOC	RAPHICAL SECTION		
			Southeastern	n New Mexico		UE WIE	n Geog			
T. Anh		1400					-	Northwestern New		
T. Salt.		1500 2540		• • • • • • • • • • • • • • • • •				Ojo Alamo		
B. Salt.		2540						,		
T. Yate	s	2097		T. Simpson				Farmington		
					-					
T. Que	36/17			T. McKee T. Ellenburger			T. Menefee T. Point Lookout			
T. Grayburg										
T. San Andres								T. Mancos T. Dakota		
T. Glorieta										
T. Drinkard										
T. Tubl	bs			т.						
T. Abo.	••••••			T.						
				Т.						
Γ. Miss.	••••••••••••••••	·		-, Т			т.		••••••	
				FORMATI	ON RECO	ORD				
		Thickness						· · · · · · · · · · · · · · · · · · ·		
From	То	in Feet	I	Formation	From	То	Thickness in Feet	Formatio	n	
0	195	195 6 82	Surface		Dril	ed to	3815	-TD. Set 44"	cag and	
95 17	1202	002	Red Bed	t Dad Bash	aril	lea cu	t to	Boll'-PBTD.		
2	1435	415 143	Red Rock	& Red Rock	Ran	logs.	Perfo	rated 3744-38	12, 4 sho	
35	1292 1435 1460	25	Anhy	•	per 1	[00 t .	Acidi	zed with 500	gals Reg.	
0	1590	130		lt & Shell	with	20.00	ACIO A cilo	. Fraced down s oil, 20,000	casing	
× ×	2699 2783	1109	Anhy & S	alt			A Par		F Sand.	
9	2783	84	Anhy		On 24	hr I	T end	ing 10:00 P.M		
33	3193 3264	410	Anhy & 6	AD	0-23-	57, I	lowed	90 BO. 18/64	" choice.	
3	3330	71 66	Anhy Lime		Grav.	36.5	, cor	-827.		
30	3399	69	Anhy & @	JUD			-			
9 3	3473	74	Lime & A	nhy						
3	3575 3667	102	Lime	•						
5	3007	92 36 20	Anhy & L	ime						
3	3703 3723	30	Lime An	has						
	الترجه ومن	4 V	Lime, An	ALY .						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

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All measurements from rotary table or 9' above ground level.

3813

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Total Depth PB Depth

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

a da anticipada da <u>n</u> a anticipada da anticipada da anticipada da anticipada da anticipada da anticipada da antic		8-27-57
Company or Operator The Texas Company		Midland, Texas
Name All Comments	Asst. Dis	it. Sup t.