## NE\* MEXICO OIL CONSERVATION COM SSION Santa Fe, New Mexico

## Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (CARA)- ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion of recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Date)  ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Person Company or Operator)  (Company or Operator)  (Lease)  (Lease)  (Lease)  (Lease)  (Lease)  (Lease)  (Lease)  (Lease)  (Date)  NE  (NE  (NE  (A)  (Company or Operator)  (Lease)  (Lease)  (Date)  (Date	ou mic	Street taring	. •	Midland, Texas 8-27-57	
Texas Company C.H. Weir "A" Well No. 6 in. SW 1/4 NR 1/4 (Company or Operator)  (Company or Operator)  (Company or Operator)  (Company or Operator)  (Lease)  (Company or Operator)  (Case)  (Company or Operator)  (Case)  (Case)  (Company or Operator)  (Case)  (Case)  (Company or Operator)  (Case)  (Case)  (Company or Operator)  (Case)  (Case)  (Case)  (Company or Operator)  (Case)  (Case)  (Case)  (Company or Operator)  (Case)  (Case)  (Case)  (County Date Spudded 8-2-57  (County Date Institute Treatment (after recovery of volume of oil equal to volume of looke 18  (Company of Treatment (after recovery of volume of oil equal to volume of looke 18  (Company of Treatment (after recovery of volume of oil equal to volume of looke 18  (Company of Treatment (after recovery of volume of oil equal to volume of looke 18  (Company of Treatment (after recovery of volume of oil equal to volume of looke 18  (Company of Treatment (after recovery of volume of oil equal to volume of looke 18  (Company of Treatment (after recovery of volume of oil equal to volume of looke 18  (Company of Treatment (after recovery of volume of oil equal to volume of looke 18  (Company of Treatment (after recovery of volume of oil equal t				(Place) (Date)	
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Company or Operator)  Sec. 12 T. 20S. R. 375 NMPM, Undesignated Pool  Lea	e Texa	s Compa	ny	C.H. Weir "A" Well No. 6 in SW 1/4 NE	1/4,
Please indicate location:   Silver Production   Silver Productio	· C	A- O		(Lease)	
Top Oil/General 3744 Name of Prod. Form. Queen  PRODUCING INTERVAL -  Perforations 3744 - 3812  Depth					
Top Oil/General 3744 Name of Prod. Form. Queen  PRODUCING INTERVAL -  Perforations 3744 - 3812  Depth	Tea			Courty Date Smidded 8-2-57 Date Drilling Completed 8-15-57	<b>7</b>
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PRODUCING INTERVAL - Perforations 3744 - 3812  Depth Casing Shoe - Depth Tubing - Open Hole - Casing Shoe - Tubing - OIL WELL TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size - Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 90 bbls.oil, bbls water in 24 hrs, min. Size - 18/  GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size -  Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed - Choke Size Method of Testing:  4 1/2 3805 350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals acid & fraced W/20,000 gals oil, 20,000 gals oil run to tanks 8-23-57  Oil Transporter -  Gas Transporter -  Gas Transporter -	Please	indicate lo	cation:	Top Oil Anne of Prod. Form. Queen	
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