DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II P.O. Box Drawer DD, Artesia, NM 88211-0719

Previous Operator Signature

Printed Name

DISTRICT III

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION

P.O. Box 2088

5 Copies

JUX 2000	3, Santa Fe,	NM 87504-2088										
•					WABLE AND	AUTHOR	IZATIO					
Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC.						1		2	² OGRID Number 022351			
			TION INC.			r		3				
205 E. Bender, HOBBS, NM 88240						ı				RC DHC-1454		
	Number				5 Pool						Code	
30 025 06073 7 Property Code					SKAGGS DRINKARD 8 Property Name			57000 9 Well No.				
Pr	11130	e				erty Name R, C. HA-					7	
10 Surfac	e Locatio	n						······································				
or lot no. L	Section 12	Township 20S	Range 37E	Lot.ldn	Feet From Th 1985	e North/So		Feet From Th 660		Vest Line EST	County LEA	
11		1.						•	<u>I</u>			
or lot no.	Bottom Hole Location or lot no. Section Township		Range	Range Lot.ldn Feet From		The North/South Line		Feet From Th	e East/V	East/West Line County		
Lse Code S	¹³ Produci	ng Method Code		nection Date	¹⁵ C-129 Pe	rmit Number	16	C-129 Effective	Date	¹⁷ C-129	Expiration Date	
	L		<u> </u>	5,0,0,						1	,	
		insporters			20 -	200	²¹ O/G		22 500	DIRETE	nation	
⁸ Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD 21		POD ULSTR Location and Description				
022628		Texas New Mexico Pipeline P.O. Box 2528			24	72410	0	J-12-208 LEA COUNT		NTY, N. M.		
		Hobbs, N	New Mexico	88240					(TANK B	ATTERY)		
022345 P.0		P.O. Box 432	Texaco E & P Inc. O. Box 4325, 36th Fir., Gas Acct. Houston, Tx. 77210-4325			2472430		J-12-20S-37E LEA COUNTY, N. M. (Meter # 11 021 3189)				
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	1											
										#*************************************		
	ced Water	r			24	POD ULSTR LO	ocation an	d Description				
23	ced Water	r				POD ULSTR LO		•				
²³	POD			,				•				
23 24 Well C	POD 472450		neady Dat	e	²⁷ Total	I-12-20S-37E		OUNTY, N. M.			forations 9'-6890'	
23 24 Well C	POD 472450 Completion Spud Date	n Data	5/3/97	e SING & TUBII	²⁷ Total 690	J-12-20S-37E Depth		28 PBTD 6842	33	Per	9'-6890'	
23 24 Well C 25 S 8	POD 472450 completion completion completion completion	n Data	5/3/97 31 CAS 10-3/4" H-40		²⁷ Total 690	Depth 1399°	LEA CC	28 PBTD 6842	33 950	658	9'-6890'	
23 24 Well C ²⁵ S 8 30 5-	POD 472450 completion completion completion completion	n Data	5/3/97 31 CAS 10-3/4" H-40 7-5/8" H-40		²⁷ Total 690	Depth 1399' 5474'	LEA CC	28 PBTD 6842	950 2400	658	9'-6890'	
23 24 Well C ²⁵ S 8 30 5-	POD 472450 completion completion completion completion	n Data	5/3/97 31 CAS 10-3/4" H-40		²⁷ Total 690	Depth 1399°	LEA CC	28 PBTD 6842	950	658	9'-6890'	
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23 24 Well C 25 S 8 30 5* 5/8*	POD 472450 completion spud Date 8/11/61 PHOLE SIZE est Data	n Data	5/3/97 31 CAS 10-3/4" H-40 7-5/8" H-40 5-1/2" J-55	SING & TUBII	²⁷ Total 690	Depth 1399 1399 5474 5419-6899 0-5419 27 Length	DEPTH SE	28 PBTD 6842	950 2400 200	658 SACKS CE	9'-6890'	
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23 24 Well C 25 S 8 30 55/8* -3/4- Well Te 34 Date N 5/3/ 40 Choke	POD 472450 completion pud Date 3/11/61 PHOLE SIZE est Data lew OII /97 e Size	35 Gas Deliv 5/3	5/3/97 31 CAS 10-3/4" H-40 7-5/8" H-40 5-1/2" J-55 very Date 1/97 Bbls. of the Oil Conse information gi	36 Da 42 Wat	27 Total 690 NG SIZE te of Test 5/16/97 ar - Bbls.	Depth 100' 32 1399' 5474' 5419-6899' 0-5419' 37 Length 43 Gas	of Test 24 - MCF 0/970 OIL (PUNTY, N. M. 28 PBTD 6842' ET 38 Tubin 44	950 2400 200 600 Pressure AOF	39 Cas DIVISIO	ing Pressure t Method	
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