

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06073
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	879910
7. Lease Name or Unit Agreement Name	WEIR, C. H. -A-
8. Well No.	7
9. Pool Name or Wildcat	WEIR BLINEBRY EAST

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>L</u> : 1985 Feet From The <u>SOUTH</u> Line and 660 Feet From The <u>WEST</u> Line Section <u>12</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3578' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: rec. to Blinebry & DHC; DHC-1454 ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

~~8-19-96:~~ MIRU PU. Unseat pmp. POH w/rods. Make 3-swab runs SDFN. 8-20-96: TOH w/tbg. TIH w/bit & csg. scraper to 6550' TOH SDFN
8-21-96 TIH w/CIBP set @ 6500'. Circ. hole w/150bbls 2% KCL. Test to 500# OK. TOH. SDFN 8-22-96 RU WL TIH w/ GR-CBL-CCL & LOG
6500-5200. TOH showed good bond on cmt. TIH & dump 35' cmt on top of CIBP PBTD=6465'. TOH TIH w/csg gun & perf csg Weir Blinebry East 2JSPF 180
deg. phsg 5772'-5896'. 70' net, 140 .46" holes. TOH TIH w/Pkr w/unloader. Tested to 5k#. Left pkr swinging @ 5647'. SDFN prep to acidize & pickle.
8-23-96: Set pkr @ 5647'. Pickle tbg w/500 gal 15%. Dowell acidized WEIR BLINEBRY EAST perfs 5722'-5896' w/3500 gal 15% NE-FE. Flush w/28 bbls.
Max pres=4800#. Min Pres=2550#. ISIP=0#. On vacuum in 2 minutes. Avg rate=2.5 BPM. Swab. Rec 0 Oil, 6 Water, & Good gas. Well started flowing. on
48/64" Choke at 150# tbg pres. Rec 0 Oil, 66 Water, & Good Gas. Shut in. Prep to flow test 08-24-96 Flow & clean up well, 330# FTP, 22/64
CHOKE. 08-25-96 Flow & clean up well, 335# ftp on 24/64 choke. 8-26-96 Lay dwn tbg & rods, RDMO
8-27-96 SITP=700# hook up to FL. Flowing on 18/64 choke @ 650-mcf/day 8-28-96 flow & test 9-16-96: MIRU PU Killed well w/35
bbl 2% KCL. Unset pkr & POH w/tbg. & pkr. TIH w/pkr, SN. on/off tool w/pmpout plug. Set pkr @ 5651w/12k# compression. Release on/off tool & pmp 130bbls
pkr fld. Latch onto on/off tool & BOP & NU 3k# FMC head. Test to 400# OK. Pump out plug @ 1100#. RU swab & start swabbing well dead SDFN 9-
17-96: Made 2 swab runs. Kicked off flowing RDMO 9-18-96: Flow & Test
10-9-96: Flowed from Weir Blinebry csg perfs. 5772-5896. FTP=280#. CHOK=25/64. 0-B0 55-BW 722-MCF.
###-DHC-## *30-97: MIRU PU. RU foam unit & swivel. Kill well & ND tree. NU BOP. Unset pkr. & TOH w/pkr. TIH w/bit to 5751'. SDFN.
5-01-97: Drill fill & cmt from 6450' to 6508'. Drill CIBP 6508'-6510'. Pushed junk to 6836'. Circ clean. Pull bit to 5751'. S.I. Prep to drl to 6890 (PBTD).
5-02-97: Drill from 6836' to packer @ 6842' (NEW PBTD). POH. Ran prod. equipmt, SN @ 6771', Prep to kill well run rods
5-03-97: Run rods & pmp. Prep to rig down. 5/4-15/97 Well on tst.
5-16-97: POB 24 HRS RECOVERED 0-B0 20-BW 970-MCF, NEW PBTD=6842. DHC BLINEBRY/DRINKARD OPT LAST REPORT

	%OIL	%GAS	OIL	GAS	WATER
TOTAL PRODUCTION			0	970	20
SKAGGS DRINKARD POOL	100%	31%	0	300	
EAST WEIR BLINEBRY POOL	0%	69%	0	670	

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 7/21/97
TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS

APPROVED BY DISTRICT I SUPERVISOR DATE SEP 29 1997

CONDITIONS OF APPROVAL, IF ANY: