

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 06073
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lea	879910

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name WEIR, C. H. -A-	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Well No. 7	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.		9. Pool Name or Wildcat WEIR BLINEBRY EAST/SKAGGS DRINKARD	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			
4. Well Location Unit Letter L : 1985 Feet From The SOUTH Line and 660 Feet From The WEST Line Section 12 Township 20S Range 37E NMPM LEA COUNTY			
10. Date Spudded 8/11/61	11. Date T.D. Reached 9/9/61	12. Date Compl. (Ready to Prod.) 5/3/97	13. Elevations (DF & RKB, RT, GR, etc.) 3578' DF
14. Elev. Csghead			
15. Total Depth 6900'	16. Plug Back T.D. 6842'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0'-6900'
19. Producing Interval(s), of this completion - Top, Bottom, Name 5722'-6890' Weir Blinebry East/ Skaggs Drinkard			20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GR-CBL-CCL			22. Was Well Cored No

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
10-3/4" H-40	32-3/4#	1399'	15"	950	
7-5/8" H-40	24#	5474'	9-5/8"	2400	
5-1/2" J-55	15-1/2#	5419-6899'	6-3/4"	200	
		0-5419'		600	

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5.5" J-55	5415'	6899'			2 3/8"	6798.91'	

26. Perforation record (interval, size, and number)

5772'-5896' WEIR BLINEBRY EAST
6589'-6890' SKAGGS DRINKARD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5722'-5896'	acid w/3.5k gal 15% NEFE

PRODUCTION

28. Date First Production 5/3/97		Production Method (Flowing, gas lift, pumping - size and type pump) pumping 2" x 1.25" x 20'		Well Status (Prod. or Shut-in) Prod.			
Date of Test 5/16/97	Hours tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 970	Water - Bbl. 20	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By LLD	

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNATURE V. Greg Maes TITLE Engineering Assistant DATE 7/21/97
TYPE OR PRINT NAME V. Greg Maes Telephone No. 397-0431

DHC -
2-26-97