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U.S. GEOLOGICAL SURVEY
 U.S. DEPARTMENT OF THE INTERIOR
 U.S. GEOLOGICAL SURVEY
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

Form C-103
 Revised 10-1-77

3a. Indicate Type of Lease
 State ☐ Fee ☒
 3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name C. H. Weir "A"
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>L</u> 1985 FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>W</u> LINE. SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3578' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐
☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☒
 OTHER ☐

ALTERING CASING ☒
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. Install BOP. TIH w/7 5/8" pkr. on 2 7/8" workstring. Set @ 4956' and pressure test CIBP @ 5008' to 2000#, held ok. Set pkr. @ 3552' and tested squeezed perms @ 3612-84' to 1000# for 30 min., held ok. TOH w/pkr.
- 2) Perf 7 5/8" csg. w/2 squeeze holes @ 750'. TIH w/pkr. and set @ 700'. By western, squeeze bradenhead w/220 sxs. class "H" cmt w/2% CaCl₂. Circulated 40 sxs cmt out bradenhead. WOC.
- 3) TIH w/ 6 3/4" bit. Tagged TOC @ 635'. Drilled cmt. to 752', fell free. Tested squeeze hole @ 750' to 1000# for 30 min., held ok.
- 4) TIH w/bit to TOC @ 5400'. Drilled cmt. to CIBP @ 5404' and drilled same. Tagged liner @ 5408'. Circ. hole clean. Press. tested csg. @ 5408' to surf. to 1000#, held ok. TOH w/bit.
- 5) TIH w/4 3/4" bit to liner @ 5408'. Drilled cmt. out 5 1/2" to 5455'. TOH. TIH w/mill and dress liner top @ 5408'. TOH.
- 6) GIH w/5 1/2" shoe, lead packoff, latch collar, and 131 jts. 5 1/2", 15.5#, J-55, 8rd csg. (5420' By Halliburton cmt liner w/600 sxs class "H" Cmt. w/2% CaCl₂. Pump plug and circ. 75 sxs cmt to surface. WOC 63 hrs.
- 7) NU BOP and choke manifolds. TIH w/5 1/2" RBP and set @ 60'. Test surface equipment to 3000#, held ok.
- 8) TIH w/4 3/4" bit and drill collars on 2 7/8" workstring. Tag TOC @ 5215'. Drilled to 5460'. Press. tested csg. to surf. to 2500# for 30 min., held ok. Drilled cmt to 5525', then drill retainer @ 5560'. Circulated clean. TOH.

**SEE BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 03/11/86

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE MAR 21 1986

CONDITIONS OF APPROVAL, IF ANY:

ZA Gloria E

- 9) TIH w/bit and drilled t cmt. to 6039', fell free. Circulate w/brine until clean. TOH.
- 10) By wireline, set Model 5" pkr @ 6400'.
- 11) TIH w/2 3/8" production tbgs. and latch into pkr. @ 6400'.
- 12) ND BOP. Install wellhead. RDPU. Wait on pipeline connection.

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MAR 19 1986

O.C.D.
HOEBS OFFICE