

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

100 cc. USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 2" (FORM C-101) FOR 1.00 PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Texaco Inc.

Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER L 1985 FEET FROM THE South LINE AND 660 FEET FROM
THE West LINE, SECTION 12 TOWNSHIP 20S RANGE 37E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

C.H. Weir "A"

9. Well No.

7

10. Field and Pool, or Wildcat
Skaggs Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)

3578' DF

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RU.
2. PU 2 7/8" WS. TIH w/ 7 5/8" pkr and WS. Set pkr @ 5000' (CIBP @ 5008') and pressure test CIBP, raise pkr and set @ 3570'. Pressure test squeezed perms @ 3612-3684'. If leaks are found, squeeze old perms w/ class "H" cmt. WOC. DOC & retest.
3. TIH w/ 4" csg. gun and shoot 2 squeeze holes @ 750' (TOC calculated @ 800'). TIH w/ pkr and attempt to break circulation to surface. If no circulation is obtained, reperfor 100' higher, until circulation is obtained.
4. Squeeze perforations w/ class "H" cmt. and circulate to surface. WOC. Drill out and retest.
5. TIH w/ 6 3/4" bit and WS. Drill CIBP @ 5008 w/ 10# brine and cmt @ 5223' to liner top @ 5419'. TOH w/ bit and WS.
6. TIH w/ 4 3/4" bit and WS. DOC in 5 1/2" liner from 5419' to 5460'. TOH w/ bit and WS.
7. TIH w/ Otis mill and dress-up top of 5 1/2" liner. TOH.
8. TIH w/ Otis tie-back seal assembly, float collar, latch collar, and 175 jts of 5 1/2", 15.5#, J-55 csg. Land seal assembly in liner top @ 5419'.
9. Cement 5 1/2" tie-back liner w/ 600 sxs class "H" cmt w/ 2% CaCl₂ (1.06^{ft3}/sxs circ 75 sxs. Land wiper plug in latch collar. Set down on liner top. WOC. Install wellhead.

Cont'd

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. Calk TITLE Dist. Opr. Mgr. DATE January 13, 198

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

DATE 1988

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

10. TIH w/ 4 3/4" bit and drill out latch collar and float collar. Pressure test seal assembly to 2500#.
11. Drill out cmt in 5 1/2" liner to cmt retainer @ 5546'. Drill out retainer and continue to drill cmt to + 5800'.
12. Install kill line from frac tanks to wellhead. Prepare to pump 10# brine into well @ 2-4 BPM.
13. Drill to bottom of cement @ 6003', then pump 10# brine to contain Drinkard gas. TOH w/ bit, maintaining water level @ surface.
14. TIH w/ re-entry guide, 5 1/2" perma-latch or model 'D' pkr., 1.79" profile nipple, and 6400' of 2 3/8" production string. Pressure test tbq. into hole. Set pkr @ 6400'.
15. Install tree to 5 1/2" wellhead spool. Prepare production unit and flowlines.
16. If necessary, swab tbq. until flow is obtained. RD pulling unit.
17. Test well through meter run and produce to Warren Pipeline.

18. 1985

JAN 1 1985

O.C.C.
HOBBS OFFICE