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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO PULL OR TO PLUG OR TO PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PULL OR TO PLUG BACK TO A DIFFERENT RESERVOIR.)		5a. Indicate Type of Lease State ☐ Fee ☒ 5. State Oil & Gas Lease No.
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator TEXACO Inc. 3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER L 1985 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3578 DF		7. Unit Agreement Name 8. Form of Lease Name C.H. Weir 'A' 9. Well No. 17 10. Field and Pool, or Wildcat Skaggs Drinkard Skaggs Glorieta 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☐	
OTHER ☐		OTHER Downhole Commingle ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

ADMINISTRATIVE ORDER DHC-179

1. Pull rods from Glorieta string. Install BOP.
2. Pull Glorieta string.
3. Pull Drinkard string.
4. Run RBP and set @ 4023'. Dump sand on RBP.
5. Run packer and set @ 3315'.
6. Squeeze Eumont perforations 3612'-3684' w/150 sx Class 'C' cement. Abandon Eumont zone, 11-15-75.
7. Drill out cement. Pull RBP and packer which is @ 5250'.
8. Pull packer which is set @ 5351'. Clean out to TD (6890').
9. Perforate 5-1/2" OD casing in Drinkard zone w/2 JSPF 6850'-6857': 6863'-6866' 6877'-6880'.
10. Set packer @ 6756'. Squeeze new casing perforations 6850'-6880' w/165 gal. scale converter mixed w/165 gal fresh water. Flush w/26 gal. fresh water.
11. Reset Packer @ 6630' Acidize old and new Drinkard Csg perforations 6787'-6880' w/4000 gal 15% NEA in 4 equal stages using 300# Rock Salt between stages. Flushed w/40 bbls fresh water.

(continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 3-16-76

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 16 1976

THE CONSERVATION COMM.
BORDO, B. I.