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# NEW MEXICO OIL CONSERVATION COMMISSION

Form 7-103  
 Issued 1/10  
 1-103 and 1-103  
 Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|   |  |  |  |  |  |
|---|--|--|--|--|--|
| <input checked="" type="checkbox"/> <b>WELL</b>       |  | <input type="checkbox"/> <b>GAS WELL</b> |  | <input type="checkbox"/> <b>OTHER</b>            |  |
| <b>TEXACO Inc.</b>                                    |  |  |  | <b>C. H. Weir 'A'</b>                            |  |
| <b>P. O. Box 728 - Hobbs, New Mexico 88240</b>        |  |  |  | <b>7</b>   |  |
| <b>3. Address of Operator</b>                         |  |  |  | <b>Skaggs Drinkard</b><br><b>Skaggs Glorieta</b> |  |
| <b>4. Location of Well</b>                            |  | <b>1985</b>                              |  | <b>South</b>                                     |  |
| <b>UNIT LETTER</b>                                    |  | <b>FEET FROM THE</b>                     |  | <b>LINE AND</b>                                  |  |
| <b>West</b>   |  | <b>12</b>                                |  | <b>20-S</b>                                      |  |
| <b>THE</b>  |  | <b>LINE, SECTION</b>                     |  | <b>RANGE</b>                                     |  |
| <b>West</b>   |  | <b>12</b>                                |  | <b>20-S</b>                                      |  |
| <b>15. Elevation (Show whether surface, GR, etc.)</b> |  | <b>3578 ft</b>                           |  | <b>Lea</b>                                       |  |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO:

|   |   |
|---|---|
| <input type="checkbox"/> <b>PERFORM REMEDIAL WORK</b><br><input type="checkbox"/> <b>TEMPORARILY ABANDON</b><br><input type="checkbox"/> <b>PULL OR ALTER CASING</b><br><input type="checkbox"/> <b>OTHER</b> | <input type="checkbox"/> <b>PLUG AND ABANDON</b><br><input type="checkbox"/> <b>CHANGE PLANS</b><br><input checked="" type="checkbox"/> <b>Downhole Commingle</b> |
|---|---|

SUBSEQUENT REPORT OF:

|  |  |
|--|--|
| <input type="checkbox"/> <b>REMEDIAL WORK</b><br><input type="checkbox"/> <b>COMMENCE DRILLING OPER.</b><br><input type="checkbox"/> <b>CASING TEST AND CEMENTING</b><br><input type="checkbox"/> <b>OTHER</b> | <input type="checkbox"/> <b>OPERATING ZONE</b><br><input type="checkbox"/> <b>PLUG AND ABANDONMENT</b> |
|--|--|

17. Describe Proposed or Completed Operations (Clearly state types of work, and the work to be done if any proposed work) SEE RULE 1103.

## ADMINISTRATIVE ORDER DHC-179

1. Pull rods from Glorieta string. Install BOP.
2. Pull Glorieta string.
3. Pull Drinkard string.
4. Run RBP and set @ 5200'. Dump sand on RBP.
5. Run packer and set @ 3500'.
6. Squeeze Eumont perforations 3612'-3684' w/150 sx Class 'C' cement. Abandon Eumont zone.
7. Drill out cement. Pull RBP and packer which is @ 5250'.
8. Pull packer which is set @ 5351'. Clean out to TD (6890').
9. Perforate 5-1/2" OD casing in Drinkard zone w/2 JSPF 6850'-6857'; 6863'-6866'; 6877'-6882'.
10. Set packer @ 6725'. Acidize new csg perforations 6850'-6882' and old perforations 6787'-6840' w/4000 gals. 15% HCL acid.
11. Swab Drinkard.
12. Pull packer and RBP.
13. Run 2-3/8" OD tubing and set @ 6800'. Run rods.
14. Downhole commingle Drinkard & Glorieta.
15. Test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Asst. District Supt.

11-5-75

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: