## DATA SUSET FOR WELLBORE COMMINGLING

Operator:	TEXACO I	nc.					
Address:	P. O. Bo	ox 728, Hobb	s, New He	xico	88240		
		C. H. Weir					
Location:	Unit	<u> </u>	1985	_Feet f	from the	South	Line and
	660	Feet from	West	Line	of Secti	on <u>12</u>	; ;
	Township	20 <b>-</b> S	Range	37-E	_;	Lea	County.

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## WELL DATA

	Upper Pool	Lower Pool
Name of Pool	Skaggs Glorieta	Skaggs Drinkard
Producing Method	Pump	Pump
внр	500 Est.	900 Est.
Type Crude	Sour	Sour
Gravity	36.6	37.8
GOR Limit	2000	2000
Completion Interval	5280'-5296'	6787'-6840'
Current Test Date	March, 1974	July, 1969
Oil	]	3
Water	]	]
GOR	3025	42,700
a lite Drive of Chude-S/RRI.	7.76	7.76
Selling Price of Crude-\$/BBL. Daily Income - \$/Day	None (Shut in)	None (Shut in)

COMMINGLED DATA:	The crude is presently commingled at the battery and the	ere
Gravity of Commingled Crude	will be no change in the sale price.	
Selling Price of Commingled	Crude - \$/BBL. \$7.76	
Daily Income - \$/Day23	2.80	

Net (Gain) (Sec.) From Wellbore Commingling - \$/Day <u>\$232.80 (Production increase of</u> based on current producing rates. 30 BOPD)