

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator <b>TEXACO Inc.</b>				Lease <b>C. H. Weir "A"</b>		Well No. <b>7</b>	
Location of Well	Unit <b>L</b>	Sec <b>12</b>	Twp <b>20</b>	Rge <b>37</b>	County <b>Lea</b>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	<b>Eumant</b>		<b>Gas</b>	<b>Flow</b>	<b>Csg.</b>	<b>20/64</b>	
2	<b>Skaggs Glorietta</b>		<b>oil</b>	<b>Art. Lift</b>	<b>Tbg.</b>	<b>-</b>	
3	<b>Skaggs Drinkard</b>		<b>oil</b>	<b>*Shut-In</b>	<b>Tbg.</b>	<b>-</b>	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 9:00 AM 1-7-74

Well opened at (hour, date): 9:00 AM 1-8-74

Indicate by ( X ) the zone producing .....	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>
	<u>X</u>			

Pressure at beginning of test .....psi..... 330      0      30

Stabilized? (Yes or No) ..... NO      Yes      Yes

Maximum pressure during test .....psi..... 330      0      30

Minimum pressure during test .....psi..... 160      0      30

Pressure at conclusion of test .....psi..... 160      0      30

Pressure change during test (Maximum ~~psi~~ Minus Minimum). 170      -      0

Was pressure change an increase or a decrease?..... decrease      -      -

Well closed at (hour, date): 2:30 PM 1-8-74      Total Time On Production 5 hrs 30 min.

Oil Production      Gas Production

During Test: - bbls; Grav. - ; During Test 8 MCF; GOR -

Remarks \_\_\_\_\_

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 1-9-74

Indicate by ( X ) the zone producing .....	<u>1</u>	<u>2</u>	<u>3</u>	<u>4</u>
		<u>X</u>		

Pressure at beginning of test .....psi..... 220      0      30

Stabilized? (Yes or No) ..... Yes      Yes      Yes

Maximum pressure during test .....psi..... 225      0      30

Minimum pressure during test .....psi..... 220      0      30

Pressure at conclusion of test .....psi..... 225      0      30

Pressure change during test (Maximum ~~psi~~ Minus Minimum). 5      0      0

Was pressure change an increase or a decrease?..... increase      -      -

Well closed at (Hour, date) 1:00 PM 1-9-74      Total time on Production 4 hrs.

Oil Production      Gas Production

During Test: -0- bbls; Grav. - ; During Test - MCF; GOR -

Remarks Well was not pumped