

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator <u>TEMACO Inc.</u>				Lease <u>C.H. Weir "A"</u>		Well No. <u>7</u>	
Location of Well	Unit <u>L</u>	Sec <u>12</u>	Twp <u>20</u>	Rge <u>37</u>	County <u>Lea</u>		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	<u>Eument</u>		<u>Gas</u>	<u>Flow</u>	<u>Csg.</u>	<u>20/64</u>	
2	<u>Skaggs Glorieta</u>		<u>Oil</u>	<u>Art. Lift</u>	<u>Tbg.</u>	<u>-</u>	
3	<u>Skaggs Drinkard</u>		<u>Oil</u>	<u>* Shut-in</u>	<u>Tbg.</u>	<u>-</u>	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 7:30 AM 1-9-73

Well opened at (hour, date): 7:30 AM 1-10-73

	1	2	3	4
Indicate by (X) the zone producing	<u>X</u>			
Pressure at beginning of testpsi.....	<u>350</u>	<u>40</u>	<u>55</u>	
Stabilized? (Yes or No)	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	
Maximum pressure during testpsi.....	<u>350</u>	<u>40</u>	<u>55</u>	
Minimum pressure during testpsi.....	<u>350</u>	<u>40</u>	<u>55</u>	
Pressure at conclusion of testpsi.....	<u>350</u>	<u>40</u>	<u>55</u>	
Pressure change during test (Maximum minus Minimum).	<u>0</u>	<u>0</u>	<u>0</u>	
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>-</u>	<u>-</u>	

Well closed at (hour, date): 1:00 PM 1-10-73 Total Time On Production 5 hrs 30 min

Oil Production Gas Production

During Test: - bbls; Grav. -; During Test 2.8 MCF; GOR -

Remarks Eument Gas open - line pressure higher than well pressure.

FLOW TEST NO. 2

Well opened at (hour, date): 7:30 AM 1-11-73

	1	2	3	4
Indicate by (X) the zone producing		<u>X</u>		
Pressure at beginning of testpsi.....	<u>350</u>	<u>40</u>	<u>55</u>	
Stabilized? (Yes or No)	<u>Yes</u>	<u>Yes</u>	<u>Yes</u>	
Maximum pressure during testpsi.....	<u>350</u>	<u>40</u>	<u>55</u>	
Minimum pressure during testpsi.....	<u>350</u>	<u>25</u>	<u>55</u>	
Pressure at conclusion of testpsi.....	<u>350</u>	<u>25</u>	<u>55</u>	
Pressure change during test (Maximum minus Minimum).	<u>0</u>	<u>15</u>	<u>0</u>	
Was pressure change an increase or a decrease?.....	<u>-</u>	<u>decrease</u>	<u>-</u>	

Well closed at (Hour, date) 12:30 PM 1-11-73 Total time on Production 5 hrs.

Oil Production Gas Production

During Test: 4 bbls; Grav. 35.0; During Test 15 MCF; GOR 3750

Remarks