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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>C. H. Weir 'A'</b>	
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>7</b>	
4. Location of Well UNIT LETTER <b>L</b> , <b>1985</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>12</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Skaggs Glorieta</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3578' (DF)</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

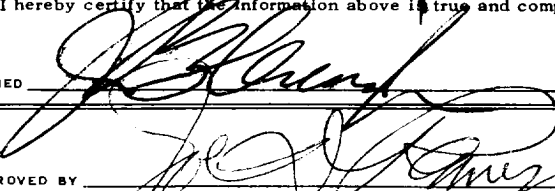
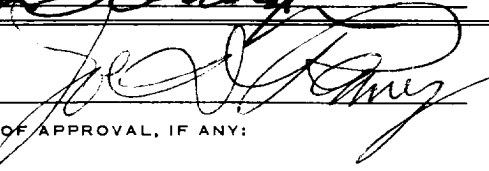
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pulled production rods and pump.
2. Spotted mixture of 165 gals. United Techniclean 405 & 165 gals. of water over perforations 5280-5296'. Shut well in to allow chemical to dissolve scale on formation.
3. Acidize casing perforations 5280-5296' w/500 gals. 5% NE Acid.
4. Squeeze perforations w/110 gals. scale inhibitor mixed w/25 bbls. water and flush w/150 bbls. wtr.
5. Swab, test and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Assistant District Superintendent</b>	DATE <b>May 14, 1970</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>MAY 15 1970</b>
CONDITIONS OF APPROVAL, IF ANY:		

RELEASED

MAY 14 1970

OIL CONSERVATION COM. A.  
HOBBES, R. L.