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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMM. JN
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-11
Effective 1-1-65

Nov 16 2 54 PM '65

I. OPERATOR

Operator
TEXACO Inc.

Address
P. O. Box 728 - Hobbs, New Mexico

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:		Other (Please explain)
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>	To show Gas Transporter.
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>	
		Dry Gas	<input checked="" type="checkbox"/>	
		Condensate	<input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. H. Weir "A"	Well No. 7	Pool Name, Including Formation Eumont (GAS)	Kind of Lease State, Federal or Fee
Location Unit Letter L, 1985 Feet From The South Line and 660 Feet From The West Line of Section 12, Township 20-S, Range 37-E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
NONE	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	P. O. Box 6666 - Odessa, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 12 20-S 37-E
Is gas actually connected?	When
YES	November 1, 1965

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well NO	Gas Well GAS	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded August 11, 1961	Date Compl. Ready to Prod. November 1, 1965	Total Depth 6900'	P.B.T.D. 6883'					
Pool Eumont	Name of Producing Formation Penrose	Top Oil/Gas Pay 3668'	Tubing Depth Casing Annulus					
Perforations Perf. 7 5/8" Casing 2 JSPF 3668' to 3684', and 3612' to 3650'			Depth Casing Shoe 6899'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	10 3/4"	1399'	950 Sx.					
9 7/8"	7 5/8"	5474'	2400 Sx.					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1050	Length of Test 12 Hour	Bbls. Condensate/MMCF DRY	Gravity of Condensate ---
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 425	Casing Pressure ---	Choke Size 30/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Dan Gillett (Signature)
Assistant District Superintendent (Title)

November 4, 1965 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change.

Separate Forms C-104 must be filed for each pool completed wells.