BANTA FE FILE	TRIBUTION			NEW	MEXICO O	L CO	NSERV	ATION CO	DMMI	SSION		FORM C-103 (Rev 3-55)
U.S.G.S. LAND OFFICE TRANSPORTER	01L 6A8			MI	SCELLAN	EOUS	REP	ORTS ON	HOBE		E 0,	C. C.
PROBATION GFFIC				(Submit to	appropriate D	Istrict	Office (as per Com	inter i ol	R ()=]4	06AN	1 04
Name of Compa	noy	TEX	ACO Inc.	•		Address P	• 0• 1	B ox 728 -	Hobl	bs, New	Me:	xico
Lease C. H.	• Weir	<u> </u>		Well	No. Unit 1 7			Township 20-			loge	37 - E
Date Work Perf			Pool	Skaggs G	lorieta		ſ	County	Lea			
				THIS IS A R	EPORT OF: (ppropria					
Beginnis	g Drilling	Operation			Test and Cem	ent Job	[Other (Ex	(plain):	:		
Plugging			-	Remedi	al Work aterials used,			1				
	New M l. P 2. A	lexico (rull roc .cidize	Dil Cons ds and t perfora	servation tubing. ations f	completed n Commissi rom 5280 est, return	to 52	961 w	ith 2000	gals	111 10 ,	,	
Witnessed by	C.F.	Jacks	on		Position Productio			Company		TEXA 00 I	Inc	
Witnessed by	C. F.			F	Position Production FOR REME	n Fore	eman Vork r	Company	T	'EXACO I	Inc	
				F	Position Production FOR REME ORIGINAL	n Fore	eman Vork r	Company	T VLY Interve	al	Corr	apletion Date Sept. 9, 1961
D F Elev. Tubing Diame	35781	Jacks	FILL	IN BELOW	Position Production FOR REME ORIGINAL PBTD 6	n Fore DIAL W WELL D	eman ORK R DATA	Company E PORTS ON Producing 52801 eter	T VLY Interve to 52	al 296 % Oil String	Com	ppletion Date Sept. 9, 1961
D F Elev. Tubing Diame Perforated Int	35781 eter 2 3/8" terval(s)	, Jacks T D	FILL 69001 Tubing Do	IN BELOW	Position Production FOR REME ORIGINAL PBTD 6	n Fore DIAL W WELL D	eman York R Data	Company E PORTS ON Producing 52801 eter	T VLY Interve to 52	al 296 % Oil String	Com	ppletion Date Sept. 9, 1961
D F Elev. Tubing Diame Perforated Int Open Hole Int	35781 2 3/811 terval(s) 52801 t terval	, Jacks T D	FILL 69001 Tubing Do	IN BELOW	Position Production FOR REME ORIGINAL PBTD 6	n Fore DIAL W WELL D 8831 Oil Strip	ork R ORK R DATA 5 1/2	Company E PORTS ON Producing 52801 eter	T VLY Interve to 52	al 296 % Oil String	Com	ppletion Date Sept. 9, 1961
D F Elev. Tubing Diame Perforated Int Open Hole Int	35781 2 3/8" terval(s) 52801 1	, Jacks T D	FILL 69001 Tubing Do	IN BELOW	Position Production FOR REME ORIGINAL PBTD 6	n Fore DIAL W WELL D 8831 Oil Strin	eman VORK R DATA 5 1/2 ing Form GI	Company EPORTS ON 52801 eter 211 hation(s) lorieta	T VLY Interve to 52	al 296 % Oil String	Com	ppletion Date Sept. 9, 1961
D F Elev. Tubing Diame Perforated Int Open Hole Int	35781 2 3/811 terval(e) 52801 t terval NONE	, Jacks T D	FILL 69001 Tubing Da	IN BELOW	Position Production FOR REME ORIGINAL PBTD 6	n Fore DIAL W WELL D 8831 Oil Strin Produci F WORI	eman VORK R DATA ing Diam 5 1/2 ing Form GI KOVER Water	Company EPORTS ON 52801 eter 211 hation(s) lorieta	T Interve to 52	al 296 % Oil String	Com S Depth 6899	ppletion Date Sept. 9, 1961
D F Elev. Tubing Diame Perforated Int Open Hole Int	35781 2 3/811 terval(e) 52801 t terval NONE	T D T D to 5296	FILL 69001 Tubing Do 31 Oil Pr B	IN BELOW Depth 5250	Position Production FOR REME ORIGINAL PBTD 6 01 RESULTS O Gas Produc	n Fore DIAL W WELL D 8831 Oil Strin Produci F WORI	eman VORK R DATA ing Diam 5 1/2 ing Form GI KOVER Water	Company EPORTS ON 52801 eter 211 nation(s) lorieta Production BPD	T Interve to 52	al 2968 Oil String GOR	Com S Depth 6899	Gas Well Potenti
D F Elev. Tubing Diame Perforated Int Open Hole Int Test Before	35781 eter 2 3/8" terval(s) 52801 t terval NONE Dat Te 3-1.	T D T D to 5296	FILL 69001 Tubing Da 51 Oil Pr B	IN BELOW	Position Production FOR REME ORIGINAL PBTD 6 01 RESULTS 0 Gas Produc MCFP	n Fore DIAL W WELL D 8831 Oil Strin Produci F WORI ction D	eman ORK R DATA ng Diam 5 1/2 ing Form GI KOVER Water NOI NOI	Company EPORTS ON Producing 52801 eter 211 nation(s) lorieta Production B P D NE	T Interve to 52	al 296 % Oil String GOR sic feet/Bb 1250 525	Com S Depth 6899	Gas Well Potenti MCFPD
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