

C. H. WEIR "A" WELL NO. 7

- Core No. 1, 6650' to 6701', recovered 100%, gray dolomite, scattered bleeding thruout. Job complete September 7, 1961.
- Core No. 2, 6701' to 6752', recovered 100%, gray dolomite, scattered bleeding thruout. Job complete September 7, 1961.
- Core No. 3, 6752' to 6802', recovered 100%, gray, dense dolomite, scattered bleeding thruout. Job complete September 8, 1961.
- Core No. 4, 6803' to 6853', recovered 98%, lime and anhy, scattered porosity. Job complete September 8, 1961.
- Core No. 5, 6852' to 6900', recovered 100%, lime, scattered shows and bleeding thruout. Job complete September 9, 1961.

SKAGGS DRINKARD(OIL)ZONE:

Perforate 5 1/2" liner with 2 jet shots per ft. 6787' to 6792', 6798' to 6804', 6810' to 6824', and 6828' to 6840'. Acidize with 1000 gals LST NEA. Swab well.

EUMONT (GAS) ZONE:

Perforate 7 5/8" casing with 2 jet shots per ft. 3668' to 3684', and 3612' to 3650'. Acidize with 1000 gals LST NEA. Frac with 20,000 gals refined oil and 30,000 lbs sand. Swab well.

SKAGGS GLORIETA (OIL) ZONE:

Perforate 7 5/8" casing with 2 jet shots per ft. 5280' to 5296'. Acidize with 500 gals LST NEA. Swab well. Re-acidize with 500 gals LST NEA.

SKAGGS DRINKARD ZONE TEST:

On 6 hr Potential Test well flowed thru 24/64" choke 30 BO and no water ending 6:00 P. M. September 29, 1961.

GOR - 11,800

Gravity - 33.0

Top of Pay - 6787'

Btm of Pay - 6840'

NMOCC Date - September 9, 1961

TEXACO Inc. Date - September 29, 1961