

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P. O. Box 728 Hobbs, New Mexico October 18, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. H. Weir "A", Well No. 7, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L, Sec. 12, T. 20-S., R. 37-E., NMPM., Skaggs. (Glorieta) Pool
Unit Letter

Lea

County. Date Spudded Aug. 11, 1961 Date Drilling Completed Sept. 9, 1961
Elevation 3578' (D.F.) Total Depth 6900' PBD 6883'

Please indicate location:

Top Oil/Gas Pay 5280' Name of Prod. Form. Glorieta

PRODUCING INTERVAL -

Perforations 5280' to 5296'
Open Hole None Depth Casing Shoe 6899' Depth Tubing 5250'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 66 bbls. oil, 1 bbls water in 24 hrs, 0 min. Size 15/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	1387	950
7 5/8"	5475	2400
5 1/2"	1480	100
2 3/8"	5240	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new
Press. - - Press. 125 oil run to tanks October 12, 1961

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 7 5/8" OD. casing with 2 jet shots per ft. 5280' to 5296'.
Acidize with 500 gals. LST. NEA. Swab well. Re-acidize with 500 gals. LST. NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.....

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.
Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By:

Title