

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. - P.O. Box 728

Hobbs, New Mexico.....October 4, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. C. H. Weir "A" Well No. 7, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)

L Sec. 12, T 20-S, R 37-E, NMPM., Skaggs Drinkard Pool
Unit Letter

Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

County. Date Spudded Aug. 11, 1961 Date Drilling Completed Sept. 9, 1961
Elevation 3578' (D.F.) Total Depth 6900' PBD 6883'

Top Oil/8% Pay 6787' Name of Prod. Form. Drinkard

PRODUCING INTERVAL - 6787' to 6792', 6798' to 6804', 6810' to
Perforations 6824', and 6828' to 6840'

Open Hole None Depth Casing Shoe 6899' Depth Tubing 6822'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 30 bbls. oil, 0 bbls water in 6 hrs, 0 min. Size 24/64" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new
Press. - - Press. 650 oil run to tanks September 29, 1961

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: Perforate 5 1/2" O.D. liner with 2 jet shots per ft. 6787' to 6792', 6798' to 6804', 6810' to 6824', and 6828' to 6840'. Acidize with 1000 gals. LST NEA. Swab well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

TEXACO Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

By: *[Signature]*
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Title _____

Name H. N. Wade

Address P.O. Box 728 - Hobbs, New Mexico