

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

EXACO Inc.

Address of Operator

P.O. Box 728, Hobbs, N.M. 88240

Location of Well

FIELD: Weir Blinebry, East, Monument Tubb, Skaggs Drinkard

UNIT LETTER F . 1980 FEET FROM THE West LINE AND 1985 FEET FROM

THE North LINE, SECTION 12 TOWNSHIP 20S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3574' (DF)

7. Unit Agreement Name

8. Firm or Lease Name

C.H. Weir "A"

9. Well No.

8

10. Field and Pool, or Wildcat

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
REWORK OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER Downhole commingled ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

DHC-Administrative Order No. R-7278

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Installed BOP. Pulled rods, pump and tubing.
2. Drilled out CIBP and cleaned out to 6844'.
3. Ran 2 7/8" BP in Blinebry string on tbg. to 6000' and set.
4. Perfed Skaggs Drinkard with 2 SPF 6672, 89, 95, 6703, 20, 47, 52, 58 and 82', (18 holes) on 2 1/16" tbg., ran pkr. to 6600'. Attempted to frac Drinkard at 6672-6843' but communicated with Tubb perfs at 6370-6625'.
5. Reset pkr. at 6300' and treat perfs at 6370-6843 (Tubb & Drinkard).
6. Treat with 9000 gal. gelled 2% KCL and 10,000 gal. of 28% NEFE acid and 750# RS.
7. TOH with pkr. TIH with RBP and set at 6300'. Trip in hole with 2nd RBP and set at 5700'.
8. Ran pkr. to 5700' in Blinebry string.
9. Treated perfs w/7500 gal. 15% LST and 2-250# RSB in 3 stages. Flush w/18 bbls. 2% KCL (5763-5877') Blinebry perfs. TOH w/pkr and RBP set at 6000'.
10. Ran 2 1/16" OD 8RD tbg. and set at 6822' in Blinebry zone.
11. Ran 165 jts. 2 1/16" 10 RD CS Hydrill tbg. and set at 5334' in Glorieta Zone.
12. TOH with RBP (Tubb) installed pumping equipment, placed on production as a triple downhole commingle of Blinebry, Tubb and Drinkard Zones.

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.B. C. M. TITLE Dist. Opr. Mgr. DATE April 16, 1985

APPROVED BY Eddie W. Seay TITLE Oil & Gas Inspector DATE APR 19 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 18 1985

G.C.D.
HOMES OFFICE