

APPLICATION FOR MULTIPLE COMPLETION

Operator	County	Date
TEXACO Inc.	Lea	4-23-85
Address	Lease	Well No.
P. O. Box 728, Hobbs, NM 88240	C. H. Weir "A"	8
Location of Well	Unit	Section
		12
		20
		37

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Lower Zones			DHC Order R-7298
a. Name of Pool and Formation	Skaggs Glorieta	Weir Blinbry, E.; Monument Tubb; Skaggs Drink.			
b. Top and Bottom of Pay Section (Perforations)	5310'-5320'	5763'-5877'	6370'-6625'	6672'-6843'	
c. Type of production (Oil or Gas)	Oil	Oil	Gas	Oil	
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift-Pump	Artificial Lift	Artificial Lift	Artificial Lift	
e. Daily Production					
<input checked="" type="checkbox"/> Actual	8 BOPD	4 BOPD	1 BOPD	6 BOPD	
<input type="checkbox"/> Estimated	27 BOPD	31 BOPD	10 BOPD	47 BOPD	
Oil Bbls.					
Gas MCF					
Water Bbls.	Gas TSTM	73 MCFPD	382 MCFPD	107 MCFPD	

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. B. Cade Title Dist. Operations Manager Date April 23, 1985

(This space for State Use)  
Approved By DAVID L. SHERIDAN Title DISTRICT SUPERVISOR Date APR 26 1985

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

15-0642-1000

♦ Ruth T. Furness M. C. E.  
Muriel T. M. C. E.

18  
WARREN  
UNIT

KEEP 7

• COCA

1998

\_\_\_\_\_

1981

100

100

10

10

10

10

[illegible]

1-10-68

100

100

1

100

— 2 —

100

1941

1 FRONT-HARDY UNIT

1. *Chlorophyll a* (Chl *a*)

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OFFSET OPERATORS

TEXACO INC.  
C. H. WEIR "A" LEASE  
SECTION 12, T-20-S, R-37-E  
LEA COUNTY, NEW MEXICO

Conoco Inc.  
P. O. Box 460  
Hobbs, New Mexico 88240

Mr. M. R. Antweil  
P. O. box 2010  
Hobbs, New Mexico 88240

SEAGGS GIORIETA

GAS →

2-7/8" csg. set @ 5116'  
w/2-1/16" tbg. inside to  
5334'

Cnt. top @ 21100' by  
Temp. Survey.

GIORIETA

Perfs: 5310' - 5320'

BLINEBRY

Perfs: 5763' - 5877'

TUBB

Perfs: 6370' - 6625'

DRINKARD

Perfs: 6672' - 6843'

9-5/8" csg. set @ 11110'  
Cnt. circulated

2-7/8" csg. set @ 6883'

2-7/8" csg. set 6882'

2-1/16" tbg. inside  
2-7/8" casing to 6822'  
w/rod pump.

COMINGLING PERFS.  
Through Blinebry String.  
6840' - 6843'

TD 6884'

PRESENT DOWNHOLE COMPLETION

TEXACO Inc.  
C.H. WEIR "A" NO. 8  
MONUMENT TUBB, SEAGGS DRINKARD  
WEIR BLINEBRY, EAST