

SOUTH EAST NEW MEXICO ZONE SEGREGATION T

Operator TEXACO Inc.				Lease C.H. WEIR 'A'		Well No. 8	
Location of Well	Unit F	Sec 12	Twp 20	Rge 37	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	SKAGAS GLORIETA		OIL	ART. LIFT	Csg.	~	
2	WEIR BLINIEBRY EAST		OIL	FLOW	Csg.	20/64	
3	MONUMENT TUBB		GAS	FLOW	Csg.	12/64	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 8:30 AM 1-26-81

Well opened at (hour, date): 8:30 AM 1-27-81

	1	2	3	4
Indicate by (X) the zone producing		X		
Pressure at beginning of test	20	670	980	
Stabilized? (Yes or No)	Yes	No	No	
Maximum pressure during test	20	670	990	
Minimum pressure during test	20	80	980	
Pressure at conclusion of test	20	80	990	
Pressure change during test (Maximum minus Minimum).	- 0 -	- 590	+ 10	
Was pressure change an increase or a decrease?.....	NEITHER	DECREASE	INCREASE	

Well closed at (hour, date): 2:00 PM 1-27-81

Oil Production _____ Gas Production _____

During Test: 1 bbls; Grav. 36.9; During Test 180 MCF; GOR 180,000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 AM 1-28-81

	1	2	3	4
Indicate by (X) the zone producing			X	
Pressure at beginning of test	20	600	1000	
Stabilized? (Yes or No)	YES	No	Yes	
Maximum pressure during test	20	650	1000	
Minimum pressure during test	20	600	650	
Pressure at conclusion of test	20	650	650	
Pressure change during test (Maximum minus Minimum).	- 0 -	+ 50	- 350	
Was pressure change an increase or a decrease?.....	NEITHER	INCREASE	DECREASE	

Well closed at (Hour, date) _____

Oil Production _____ Gas Production _____

During Test: - 0 - bbls; Grav. ~; During Test 720 MCF; GOR ~

Remarks _____