SOUTH T NEW MEXICO ZONE SEGRGATION TO

الماء المستنبين والمساور والمساور والمساور

Operator	TENACO I	lac.	I	Lease		Well	
Location	Unit	Sec	Twp	C. H	· WEIR 'A'	No.	8
of Well	F	12		20	37	LEA	
							3.
			FLOW TES	ST NO. 3			
	3 - h	d=+=\.		a	20.01		
		date):		1	29-81	3	4
Indicate	by (X) the	zone producing	g	, <u> </u>			
Pressure	at beginning	of test	• • • • • • • • • •	20	690	1000	- Control de Marquelan de Conse
Stabilize	ed? (Yes or N	0)		YES	· No	No	and the last of th
laximum p	oressure duri	ng test	• • • • • • • • • •	50	700	1020	
_		ng test			690	1000	
		n of test			700	1020	
					+10	+20	
ressure	change durin	g test (Maximu	mum munus min.			+ 20	
las press	sure change a	n increase or	a decrease?	INCREASE	Total Time On	NCREASE	····
ell clos	sed at (hour,	date): 2:0	OPM 1-29	81	Production 5	2 HRS.	
oil Produ	iction		Gas	Production	- MCF.	GOR 5000	
uring Te	est: 2 b	bls; Grav. 30	וויזטע ;	ng lest	10 1101,	3000	
Remarks_							
			ma All mm	20 10 1			
			FLOW TE	ST NO. 4			**************************************
dell oper	ned at(hour,	date):			2	3	4
	•			٠.		•	
ressure	at beginning	of test		•			
-							
dinimum p	pressure duri	ng test	••••••	•			
Pressure	at conclusion	on of test	••••••	*			
Pressure	change durin	ng test (Maximu	m minus Min mum	i			
Was pres	sure change a	m increase or		•	Total time on		
wall ele	ead at (hour	date)			Production		
Oil Prod	uction		Gas P	roduction	M.C.	E. GOR	
During T	est:	obls; Grav	; Durin	g Test	MC	, 601	
Remarks_							
			*				t of mil
Lhereby	certify that	t the informati	ion herein o	contained i	s true and compl	ete to the bes	t or my
knowladg	erp 4 %	1931		0pe	rator TUXAC	O Inc.	
Approved	LED	19	9	NM BY	01/1	M.	
Sew Mexi	.co Uil .Conse	rvation Commiss	sion	· -		PERINTENDENT	
6.7	Jerry Sexton	E		- Tit	le ASST. DIST. SUI	CIVITAL	
	Dist L Super				e February	12. 1981	