PP. 07 10P100 0111110 tot I minut los

SANTATE

L CONSERVATION DIVISION

P. O. BOX 2088

ICO 87501

	SANTA	FE, I	1EW	MEX	i	
	REC	QUEST	FOR	ALLO	V	
			CHA			
1171700	TATION	TO TO	ALICD	OUT O	ı	

LAND DEFICE	REQUEST FOR ALLOWABLE									
THANSPORTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
PROMATION OFFICE	AUTHORIZATION TO TR	Mar	OR I OIL A							
TEXACO Inc.										
P 0 Box 728.	Hobbs, New Mexico	882	240							
Reason(s) for liling (Check proper bos				her (Pleas	e explain)	· <u> </u>				
New Well	Change in Transporter of:									
Recompletion X Change in Ownership		Sonden Conden	751							
If change of ownership give name										
and address of previous owner	THIS WELL HAY DESIGNATED B									
DESCRIPTION OF WELL AND	LEASE HOTIFY THIS O									
Lease Name	well No. Pool Name, Inches			1211	Kind of Lease State, Federal	orFee - Fee	Lease No.			
C. H. Weir 'A'	8 Monumen									
Unit Letter F: 19	80 Feet From The West	Line	, and 198	5	Feet From TI	North				
Line of Section 12 To	worthip 20-S Range	37-	E	, NMPI	I	.ea	County			
	TED OF OU AND NATURAL	t GA	e e							
DESIGNATION OF TRANSPOR	or Condensate	L Gn.	Address (Gi			ed copy of this form is to				
Shell Pipe Line Corp.			P.O. P	80x 26	48, Houst	on. Texas 7	7001			
Home of Authorized Transporter of Co		}	1			New Mexico				
El Paso Natural	Unit Sec. Twp. Rg	c.	ls gas actua	lly connec	ted? When	n MCW MCMICO	002.22			
If well produces oil or liquids, give location of tanks.	K 12 20S 3	7E	Υe	s	I	9-26-79				
If this production is commingled w	ith that from any other lease or j	pool,	give commin	gling orde	er number:	PC-83				
COMPLETION DATA	Oil Well Gas W	ell	Now Well	Workover	Deepen	Plug Back Same Res	v. Diff. Restv.			
Designate Type of Completi			l !	!X_		X !	X			
Date Spudded	August 26, 1974	:	Total Depth	884	<u>.</u>	6750				
April 24, 1962 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Ga			Tubing Depth				
3574	Tubb		6370)		Tubingless Depth Casing Shoe				
Perforation=Perforate 2 7/8" Csging w/2 JSPF @ 30,6444-52,60-64,6480-6500,6540-44,6616-2			6370-90,98-99,6410-			6873				
30,6444-52,60-64,64	TUBING, CASING	GMA,	CEMENTIN	IG RECO	RD					
HOLE SIZE	CASING & TUBING SIZE			DEPTH S		SACKS CEM	ENT			
12 1/4"	9 5/8"			1439		450 1800				
8 3/4	2 7/8"		, <u></u>	6883 6882		1800				
8 3/4"	2 7/8"			5416		1800				
8 3/4"					ume of load oil a	and must be equal to or e	xeesd top alica			
TEST DATA AND REQUEST FOIL WELL	of Allohable (1291 mm)	his de	nth or be for)	full 24 hou	r#)					
Date First New Oil Run To Tanks	Date of Test		Producing h	tothed (Fic	w, pump, gas lift	i, etc.)				
	10-2-79			LOW		I Choke Size				
Length of Test	Tubing Pressure		Casing Pres	surc		Chicago				
24	1040		Water - Bbls	•		Gas - MCF				
Actual Prod. During Tunt	-0-			-0-		945				
GAS WELL		-	Bbls. Conde	nagte/MM		Gravity of Condensate				
Actual Frod. Test-MCF/D	Length of Test						·			
lesting Method (, irot, back pr.)	Tubing Pressure (Shut-in)		Cosing Pres	uila) omai	t-in)	Choke Size				
CERTIFICATE OF COMPLIANCE				OIL (CONSERVAT	ION DIVISION				
CENTIFICATE OF COMEDIAN				À	nr17	1970	10			
I hereby certify that the rules and	regulations of the Oil Conserve	tion	APPROV	11 p			• 2			
Division have been complied with above is true and complete to the	h and that the information gives	v i	BY	13	4	8/02				
The state of the same of the s			TITUSSÚ	PERVI	SOR DIS	TRICT				
/ J /						- 11 - non mileb mile	1104			

Dist. Supt.

(1:11a) October 3, 1979

(Dure)

This form in to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or deopened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordant a with AULE 111.

All sections of this form must be fitted out completely for allowable on new and recompleted walls.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporten or other such throngs of condition Separate Forms C-104 must be filed for each pool in multiply completed wells.