

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name C. H. Weir "A"
3. Address of Operator P. O. Box 728 Hobbs, New Mexico 88240	9. Well No. 8
4. Location of Well UNIT LETTER F 1980 FEET FROM THE West LINE AND 1985 FEET FROM THE North LINE, SECTION 12 TOWNSHIP 20 S RANGE 37 E NMPM.	10. Field and Pool or Wildcat Skaggs Drinkard Weir Blinebry East
15. Elevation (Show whether DF, RT, GR, etc.) 3574' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Unsuccessful attempt to downhole commingle Blinebry & Drinkard zones. Drinkard zone abandonment.			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Killed Blinebry & Drinkard strings w/brine water.
2. Set CIPB in Drinkard string @ 6790' & pumped 2 1/2 sx cmt on top of plug.
3. Ran perforating gun in Blinebry string & perforate into Drinkard csg w/4 JSPP from 6840-6843'.
4. Skaggs Drinkard & Weir Blinebry East downhole commingled in the Blinebry string.
5. Communication developed between Monument Tubb & Skaggs Drinkard zones.
6. Ran bridge plug & set @ 6013 in Blinebry string.
7. Ran pkr leakage test. No communication.
8. Drinkard zone abandoned 8-5-74.
9. Returned Blinebry zone to production.
10. On 24 hr test dated 8-22-74, Blinebry flowed 28 BNO & no wtr. Gravity 38.5°. GOR 1696.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE Asst. Dist. Supt. DATE Sept. 5, 1974

APPROVED BY Joe D. Ramey TITLE Dist. Supt. DATE Sept. 5, 1974

CONDITIONS OF APPROVAL, IF ANY: