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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Texaco Inc.</b>		8. Farm or Lease Name <b>C. H. Weir 'A'</b>
3. Address of Operator <b>P. O. Box 728 Hobbs, New Mexico 88240</b>		9. Well No. <b>8</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>West</b> LINE AND <b>1985</b> FEET FROM THE <b>North</b> LINE, SECTION <b>12</b> TOWNSHIP <b>20 S</b> RANGE <b>37 E</b> NMPM.		10. Field and Pool, or Wildcat <b>Glorieta</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3574' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled producing equipment.
2. Squeeze 5310-5320 w/100 gals. Visco scale inhibitor w/30 BFW followed by 10 bbl. lease crude.
3. Mixed 110 gals. Visco 945 Corrosion Inhibitor w/10 bbls lease crude. Flushed w/5 bbls lease crude & 120 bbls wtr.
4. Ran rds & return to prod.
5. On 24 hr test dated 9-1-74, pumped 20 BNO & 70 BFW. Gravity 39.6°. GOR 250.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Joe D. Ramey* TITLE Asst. Dist. Supt. DATE Sept. 5, 1974

APPROVED BY Joe D. Ramey TITLE Dist. 1, 1st. pv. DATE 1974

CONDITIONS OF APPROVAL, IF ANY: