



# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1962 JUN 12 PM 3 25  
**WELL RECORD**

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

TEXACO Inc. C.H. Weir "A"  
(Company or Operator) (Lease)  
Well No. 8, in SE 1/4 of NW 1/4, of Sec. 12, T. 20-S, R. 37-E, NMPM.  
\* Pool, Lea County.  
Well is 1980 feet from west line and 1985 feet from north line  
of Section 12. If State Land the Oil and Gas Lease No. is none.  
Drilling Commenced April 24, 1962. Drilling was Completed May 18, 1962.  
Name of Drilling Contractor Marcum Drilling Company  
Address P.O. Box 5094 Midland, Texas  
Elevation above sea level at Top of Tubing Head 3574' (D.F.)  
September 1, 1962. The information given is to be kept confidential until  
\*Skaggs (Glorieta)  
Skaggs (Drinkard)  
Blinebry Oil

## OIL SANDS OR ZONES

No. 1, from See attached to No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
Drilled with rotary tools and no water sands tested.

No. 1, from to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.30	New	1428'	Baker	None	None	Surface
2-7/8"	6.40	New	6872'	Baker	None	See attached	
2-7/8"	6.40	New	6871'	Baker	None	See attached	
2-7/8"	6.40	New	5405'	Baker	None	See attached	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	1439'	450	B&J Service		
8-3/4"	2-7/8"	6883'	*1800	B&J Service		
8-3/4"	2-7/8"	6882'	*1800	B&J Service		
8-3/4"	2-7/8"	5416'	*1800	B&J Service		

\*Cement 3 strings with 1800 sx.

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet

Result of Production Stimulation See attached sheet

Depth Cleaned Out 6884'

ORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6884 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing May 28, 19 62.

OIL WELL: The production during the first 24 hours was 76 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 36.9

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1390'		T. Devonian		T. Ojo Alamo
T. Salt	1550'		T. Silurian		T. Kirtland-Fruitland
B. Salt	2528'		T. Montoya		T. Farmington
T. Yates	2712'		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen	3514'		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres	4065'		T. Granite		T. Dakota
T. Glorieta	5250'		T.		T. Morrison
T. Blinberry	5760'		T.		T. Penn
T. Tubbs	6367'		T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	80	80	Caliche				
80	1310	1230	Redbed				
1310	1440	130	Anhy	DEPTH			DEVIATION RECORD
1440	2804	1364	Anhy & Salt				DEGREES OFF
2804	3336	532	Anhy	561'			1
3336	3642	306	Anhy & Lime	993'			1
3642	3921	279	Lime	1443'			1-1/4
3921	4374	453	Lime & Sand	1760'			1
4374	4782	408	Lime	2206'			3/4
4782	5620	838	Lime & Sand	2670'			1-3/4
5620	6370	750	Lime	3054'			1-1/4
6370	6650	280	Lime & Sand	3961'			1/2
6650	6884	234	Lime	4230'			3/4
TD	6884			4760'			3/4
				5020'			2-1/4
				5760'			1-3/4
				6000'			1-1/2
				6880'			1-1/2
5 - NMOCC							
1 - File							
1 - Division							
1 - Field							
1 - Peerless Oil							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator TEXACO Inc. Address P.O. Box 728-Hobbs, New Mexico  
Name J. G. Blevins, Jr. Position or Title Assistant District Superintendent  
June 12, 1962 (Date)

C. H. WEIR "A" WELL NO. 8

Spudded 12-1/4" hole 10:00 P. M. April 24, 1962. Ran 1428' of 9-5/8" O. D. Casing, 32.30 lb., H-40, 8-R, and cemented at 1439' with 450 sx Incor 4% Gel and 250 sx Incor. Cement circulated. Plug at 1402'. Job complete 7:30 A. M. April 26, 1962. Tested 9-5/8" O. D. Casing before and after drilling plug for 30 minutes with 600 psi. Tested OK. Job complete 11:30 P. M. April 27, 1962.

Core No. 1 - From 5760' to 5770' (Rec 9') 90%. Li & Chert, no show of oil.

Core No. 2 - From 5770' to 5776' (Rec 6') 100%. Li & Chert, no show oil.

String No. 1 (Skaggs-Drinkard) - 6872' of 2-7/8" O. D. Casing 6.40 lb, J-55, and cemented at 6883'. Plug at 6873'.

String No. 2 (Blinebry-Oil) - 6871' of 2-7/8" O. D. Casing 6.40 lb, J-55, and cemented at 6882'. Plug at 6871'.

String No. 3 (Skaggs-Glorieta) - 5405' of 2-7/8" O. D. Casing 6.40 lb., J-55, and cemented at 5416'.

Cement down all strings with 1600 sx with 50-50 Diamix "A" with 3% CaCl and 200 sx regular Incor. Used 120 bbls Brine water and 10 bbls fresh water ahead of cement. Job complete 3:30 P. M. May 20, 1962.

String No. 1 (Skaggs-Drinkard) - Perforate 2-7/8" O. D. Casing from 6804' to 6808', 6816' to 6820', 6834' to 6837', 6840' to 6843' with 2 Jet shots per foot. Acidize with 1000 gals LSTNEA.

(Skaggs-Drinkard) Zone test - On 10 hour Potential Test well flowed 76 BO and 0 BW thru 16/64" choke ending 9:00 P. M. May 28, 1962.

GOR -1983

Gravity -36.9

Top of Pay-6804'

Bottom of Pay - 6843'

NMOCC Date - May 18, 1962

TEXACO Inc. Date - May 28, 1962

String No. 2 (Blinebry-Oil) - Perforate 2-7/8" O. D. Casing from 5763' to 5774', 5792' to 5798', 5845' to 5847', 5866' to 5869', 5874' to 5877' with 2 Jet shots per foot. Acidize with 1000 gals LSTNEA. Re-Acidize with 500 gals LSTNEA and 8000 gals ref oil and 8000 lbs sand.

(Blinebry Zone) - On 12 hour potential test well flowed 167 BO & 0 BW thru 18/64" choke ending 6:00 A. M. June 2, 1962.

GOR -467

Gravity -39

Top of Pay-5763'

Bottom of Pay-5877'

NMOCC Date - May 18, 1962

TEXACO Inc. Date - June 2, 1962.

String No. 3 (Skaggs-Glorieta) - Perforate 2-7/8" O. D. Casing from 5310' to 5320', with 2 Jet shots per foot. Acidize with 500 gals LSTNEA. Re-Acidize with 5000 gals LSTNEA.

(Skaggs-Glorieta) Zone-On 24 hour Potential test well pumped 24 BO and 96 BW ending 7:30 A. M. June 11, 1962.

GOR -229

Gravity -40.8

Top of Pay-5310'

Bottom of Pay-5320'

NMOCC Date - May 18, 1962

TEXACO Inc. Date-June 11, 1962.