## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

New Well

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form Q-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filedy during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728 Hobbs, New Mexico June 12, 1962 (Place) (Date) WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: TEXACO Inc. C.H. Weir "A" Well No. 8 in SE 1/4 NW 1/4. (Company or Operator) (Lease) F., Sec. 12, T. 20-S, R. 37-E, NMPM., Skaggs-Glorieta Pool Unit Letter Lea County. Date Spudded...4-24-62 Date Drilling Completed 5-18-62 6884 PBTD 6872' Elevation 3574'(DF) Total Depth Please indicate location: Glorieta 5310' Name of Prod. Form. Top Oil D C В A PRODUCING INTERVAL -See Remarks Perforations Е F G H Depth Depth 5416 5416' Open Hole Casing Shoe Tubing Х OIL WELL TEST -K L J Ι Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke P M N 0 load oil used): 24 bbls.oil, 96 bbls water in 24 hrs, 0 min. Size -GAS WELL TEST -Natural Prod. Test: MCF/Day; Hours flowed \_\_\_\_\_Choke Size\_\_\_\_\_ Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Size Feet Sax Test After Acid or Fracture Treatment:\_\_\_\_\_\_MCF/Day; Hours flowed Method of Testing: Choke Size 9-5/8 1428' 700 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 54051 **|**\*1800 2-7/8" See remarks sand): Tubing Date first new Casing -- oil run to tanks June 9, 1962 Press. Press. Oil Transporter Shell Pipe Line Company\_\_\_\_ Gas Transporter Warren Petroleum Company Remarks: \*Cement 3 strings with 1800 sx. Perforate 2-7/8" OD casing 5310 to 5320' with 2 Jet Shots per foot. Acidize with 5500 gals LSTNEA. the property of the property of the property of the second s I hereby certify that the information given above is true and complete to the best of my knowledge. TEXACO Inc. (Company of Operator) Marie !!!! OIL CONSERVATION COMMISSION By:.... (Signature) TitleAssistant District Superintendent -----Send Communications regarding well to: Name. J.G. Blevins, Jr. Title

Address P.O. Box 728-Hobbs, New Mexico