

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc., P. O. Box 728**

Hobbs, New Mexico May 31, 1962  
(Place) (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

TEXACO Inc. C. H. Weir "A", Well No. 8, in SE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
F, Sec. 12, T. 20-S, R. 37-E, NMPM, Skaggs (Drinkard) Pool

Lea

Please indicate location:

D	C	B	A
E	F X	G	H
L	K	J	I
M	N	O	P

County. Date Spudded April 24, 1962 Date Drilling Completed May 18, 1962

Elevation 3574' (D. F.) Total Depth 6884' PBD 6872'

Top Oil/Gas Pay 6804' Name of Prod. Form. Drinkard

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole -- Depth 6883' Depth Casing Shoe 6883' Tubing 6883'

OIL WELL TEST -

Natural Prod. Test:        bbls. oil,        bbls water in        hrs,        min. Choke Size       

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 76 bbls. oil, 0 bbls water in 10 hrs, 0 min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test:        MCF/Day; Hours flowed        Choke Size       

Method of Testing (pitot, back pressure, etc.):       

Test After Acid or Fracture Treatment:        MCF/Day; Hours flowed       

Choke Size        Method of Testing:       

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing -- Tubing 800# Date first new oil run to tanks May 28, 1962  
Press. -- Press.       

Oil Transporter Shell Pipe Line Company

Gas Transporter Warren Petroleum Company

Remarks: \*Cement three strings with 1800 sx. Perforate 2-7/8" O.D. casing 6804' to 6808', 6816' to 6820', 6834' to 6837', 6840' to 6843' with 2 jet shots per foot. Acidize with 1000 gals. ISTNEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved       , 19      

TEXACO Inc.

(Company or Operator)

By:       

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P. O. Box 728, Hobbs, New Mexico

**OIL CONSERVATION COMMISSION**

By:       

Title