

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY The Texas Company Box 1270, Midland, Texas
(Address)

LEASE Mary B. Weir "B" WELL NO. 1 UNIT P S 12 T 20-S R 37-E
DATE WORK PERFORMED See below POOL Skaggs

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.
Total Depth: 3925'
5 1/2" casing set at 3744'

To stimulate production the following work was done:

1. Cleaned out to TD.
2. Sand fraced by Dowell, 3744-3925', with 10,000 gals oil, 10,000# Sand.
3. Res. load oil and 50 BNO.

On 18 hr. potential test ending 11:00 AM, 3-24-57, flowed 47 BO thru 14/64" choke. TP-200. CP-Pkr. GOR-804 Grav.-37.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. - TD 3925 PBD - Prod. Int. 3775-3925 Compl Date 1-18-53
Tbng. Dia F Tbng Depth - Oil String Dia 5 1/2" Oil String Depth 3744
Perf Interval (s) -
Open Hole Interval 3744-3925 Producing Formation (s) Skaggs

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>2-8-57</u>	<u>3-24-57</u>
Oil Production, bbls. per day	<u>27</u>	<u>47</u>
Gas Production, Mcf per day	<u>1998</u>	<u>3778</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>740</u>	<u>804</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name E. G. Fischer
Title Asst. Dist. Supt.
Date APR 22 1957

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Alb. Plana
Position Asst. Dist. Supt.
Company The Texas Company