

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Rev. Feb 10-1-78

|                        |  |
|------------------------|--|
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|                                |                                         |
|--------------------------------|-----------------------------------------|
| 5a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                                                                                          |  |                                                          |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>                                                                            |  | 7. Unit Agreement Name<br><b>Skaggs Grayburg Unit</b>    |
| Name of Operator<br><b>TEXACO Inc.</b>                                                                                                                                                                   |  | 8. Farm or Lease Name<br><b>Skaggs Grayburg Unit</b>     |
| Address of Operator<br><b>P. O. Box 728, Hobbs, New Mexico 88240</b>                                                                                                                                     |  | 9. Well No.<br><b>7</b>                                  |
| 4. Location of Well<br>UNIT LETTER <b>0</b> <b>1977</b> FEET FROM THE <b>East</b> LINE AND <b>661</b> FEET FROM<br>THE <b>South</b> LINE, SECTION <b>12</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM. |  | 10. Field and Pool, or Wildcat<br><b>Skaggs Grayburg</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3563' (DF)</b>                                                                                                                                       |  | 12. County<br><b>Lea</b>                                 |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

|                                                |                                                                    |                                                      |                                               |
|------------------------------------------------|--------------------------------------------------------------------|------------------------------------------------------|-----------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>                          | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                              | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input checked="" type="checkbox"/> <b>Repair Water Flow</b> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |                                               |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. **AMENDED REPORT - TO AMEND C-103 DATED 7-25-80**

1. Rig up. Install BOP. Pull tubing & packer.
2. Set RBP @ 3720'. Pressure test 5 1/2" casing.
3. Pull RBP and set at 1600'. Spot 10' sand on top.
4. Perforate 5 1/2" casing w/4 JSPI @ 1500'.
5. Set cement retainer @ 1400'.
6. Establish circulation up the 5 1/2" x 8 5/8" Annulus. Cement with 500 sx. of Class "C" w/2% CaCl<sub>2</sub>. Close bradenhead and squeeze with an additional 200 sx. of Class "C" with 2% CaCl<sub>2</sub>.
7. Run temperature survey, re-squeeze if necessary.
8. Drill cement and pull RBP.
9. Set pkr. @ 3600'. Treat w/2000 gal. 50-50- Xylene & 15% NE Acid.
10. Install injection equipment. Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Jerry Sexton* TITLE Asst. Dist. Supt. DATE 9-26-80

APPROVED BY Jerry Sexton TITLE Dist. Supt. DATE SEP 29 1980

CONDITIONS OF APPROVAL: IF ANY