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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease: State ☐ Fee XX

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name: Skaggs Grayburg Unit

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

8. Farm or Lease Name: Skaggs Grayburg Unit

2. Name of Operator: Texaco Inc.

9. Well No.: 7

3. Address of Operator: P. O. Box 728, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat: Skaggs Grayburg

4. Location of Well: UNIT LETTER O, 1977 FEET FROM THE East LINE AND 661 FEET FROM THE South LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.): 3563' (DF)

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐
- TEMPORARILY ABANDON ☐
- PULL OR ALTER CASING ☐
- PLUG AND ABANDON ☐
- CHANGE PLANS ☐
- OTHER ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐
- COMMENCE DRILLING OPNS. ☐
- CASING TEST AND CEMENT JOB ☐
- ALTERING CASING ☐
- PLUG AND ABANDONMENT ☐
- OTHER Repair Casing Leak XX

17. Describe Proposed or Completed Operations (*Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work*) SEE RULE 1103.

1. Rig up. Install BOP.
2. Clean out to 3412'. Set RBP @ 3412'.
3. Perforate 5½" Csg w/ 2-JSPF @ 3200' & 3201'. Set pkr @ 3125'. Acidize 5½" csg perfs. w/ 500 gal. 15% NE acid. Flushed w/20 BBLS fresh water.
4. Squeeze 5½" csg. perfs., 3200'-3201' w/100 sx class "C" cement WOC.
5. DOC. tested 5½" csg. w/600 # for 30 minutes. Tested OK.
6. Pull RBP & clean out.
7. Set pkr. @ 3648'. Displaced annulus w/ water.
8. Spot 3 drums sulfate scale converter & 3 bbls water in open hole & follow w/ 500 gal. 15% NE Acid.
9. Return to Injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [signature] TITLE Asst. Dist. Supt. DATE 12-4-78

APPROVED BY Orig. Signed By Jerry Sexton TITLE Dist. DATE DEC - 5 1978

CONDITIONS OF APPROVAL, IF ANY: