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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 7 2 30 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
Fee	
7. Unit Agreement Name	
Skages Grayburg Unit	
8. Farm or Lease Name	
Skages Grayburg Unit	
9. Well No.	
7	
10. Field and Pool, or Wildcat	
Skages Grayburg	
12. County	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection Well
2. Name of Operator TEXACO Inc.
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico
4. Location of Well UNIT LETTER 0 1977 FEET FROM THE East 661 LINE AND FEET FROM THE South LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection Well
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well to convert to Water Injection well:

1. Pull the rods & tubing.
2. Plastic coat the tubing.
3. Clean out well to the original total depth of 3930'.
4. Run tubing with model "A" tension packer, and set the packer at 3750'.
5. Connect the injection line, effective date 7:00 A. M. September 1, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. G. Blevins, Jr. TITLE Assistant District Superintendent DATE September 7, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: