

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

Company The Texas Company Box 1270, Midland, Texas  
(Address)

Lease M. B. Weir "B" Well No. 3 Unit 0 S 12 T 20-S R 37-E  
Date work performed \_\_\_\_\_ POOL Skaggs

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained. 5 1/2" casing set at 3770' TD: 3930'

Tried to frac open hole from 3770'-3930' with 20,000 gals Lease Crude with 1 lb of sand per gallon. Pumped 10,000 gals. Lease Crude carrying 1/2 lb sand per gallon. Well flowed 212 bbls Lead Oil in 6 hours through 3/4" choke.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3563 TD 3930' PBD - Prod. Int. 3770' Compl. Date 6-2-55  
Tbng. Dia. 2 Tbng. Depth 3900 Oil String Dia. 5 1/2" Oil String Depth 3770'  
Perf. Interval (s) \_\_\_\_\_

Open Hole Interval 3770'-3930' Producing Formation (s) Queen & Grayburg

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-5-55</u>	<u>6-2-55</u>
Oil Production, bbls. per day	<u>22 in 24hrs</u>	<u>44.1 in 6hrs</u>
Gas Production, Mcf per day	<u>16.9 in 24hrs</u>	<u>35.7 in 6hrs</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>767</u>	<u>810</u>
Gas Well Potential, Mcf per day	<u>-</u>	<u>-</u>
Witnessed by _____		

(Company)

Oil Conservation Commission

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_

Name [Signature]

Title \_\_\_\_\_

Position Asst. Dist. Supt.

Date \_\_\_\_\_

Company The Texas Company