lotrict I () Bax 1988, Hobbs, NM 8824	[-1980	State of New Mexico Energy, Minerala & Notural Resources Department						Form C-104 Revised February 10, 1994 Instructions on back				
lstrict II O Drawer DD, Artesia, NM #	1211-4719	OIL CONSERVATION				VISION	Submi	t to Appropri	to Appropriate District Office 5 Copies			
fetrict III 108 Rio Brazos Rd., Aziec, Ni	4 87419	PO Box 20 Santa Fe, NM 87				880		AMENDED REPORT				
istrict IV												
. REC	JUEST I	FOR A	LLOWAB	LE AND	AUT	HORIZAT	ION TO TR		ber			
Operator name and Address Burgundy Oil & Gas of New Mexico, Inc.								044				
401 West Texas,	Suite	1003							Remon for Filing Code			
Midland, TX 797	01						CH CUT V 1 10004					
· AIT Number	078	Pool Name					57380					
* Al1 Number 30 - 0 25-206081 Property Code		Skaggs Grayburg • Proper			ty Name			* Well Number				
-004808 (582	z4	Skaggs Grayburg Unit							6			
II. ¹⁰ Surface L								eet from the East/West line County				
	Township	Range	Lot.Ida	Feet from the		North/South Line South	1980	West	Lea			
N 12	205	37E	L	660								
¹¹ Bottom H	OLC LOCA	Range	Lot Ida	Feet from th	•	North/South Las	Feet from the	Fast/West In	County			
UL of HALBS. Sector	•••••							<u> </u>				
	Method Cod	1	Connection Dat	le ¹⁴ C-125	Permit	Number	" C-129 Effective	Date "	C-129 Expiration Date			
РР			/A					I				
III. Oil and Gas Transporters Transporter Value					# POD	" O/C		POD ULSTR				
OGRID		and Address Deline Corporation					1 1 2 20	J 12 20S 37E				
020007 P.(). Box 1	.910)3901	0 0		1 Battery				
	iland, T				039030 G J 12 20S 37E							
			Corpora									
TU	O. Box 1sa, OK	74102			e state							
9-11-11-00-01-00-00-0-0-0-0-0-0-0-0-0-0-				No. S.								
sheri. Buldi en ede to Statistication	<u>,</u> ,											
A STATE A DESCRIPTION OF					e Prorida e							
IV, Produced Wa	ter					n final na in transfer wa						
Trob				34	FOD UL	STR Location as	d Description					
1039050		12 20	S 37E									
V. Well Completion Dat					" 1D		× F81D	<u> </u>	²⁹ Perforations			
H Spud Date		~ Keady Date		-								
H Hole Size	l		" Casing & Tub	ling Slae		³¹ Depti	Set	61	Sacks Cement			
			<u></u>			·						
VI. Well Test D		Delivery Dat	H H	Test Date	-1	" Tost Length	" Tbg.	Freesure	" Cog. Pressure			
Date New OIL	UB	Delivery De		1.41.2.44								
" Choke Size	+	" OU		" Water		[€] GM		AOF	" Test Method			
" I hereby certify that the with and that the information	ules of the Oil	Conservatio	on Division have complete to the b	been complied		OIL 0	CONSERVA	TION DI	VISION			
knowledge and belief.												
Signature: Den Taylor						Approved by: CHIGHEAL SIGNED BY						
Printed name: BEN TAylor												
Title: Prov. Manager						Approval Date: 007 2 3 1994						
Date: 10/10/94	v		915/684-4		<u> </u>							
" If this is a change of o		the OGRIE ferences				A. Hodge	landman		09-30-94			
Greenhill Pe						n. nouge		71.1.	······································			
	Operator Sig	inalure Composi	nation (O	GRID No	000	174 1 me 1 1 9 1) Westheime	r, Suite	200 Date			

Form C-104

New Mexi	CO 08 O	
IF THIS IS AN AMENDED REPORT. CHECK THE BOX LABLE AMENDED REPORT AT THE TOP OF THIS DOCUMENT	C-104 Inetr	Vervation Division
AMENDED REPORT AT THE TOP OF THIS DOCUMENT		UCTIONE
THE PORT AT THE TOP OF THE BOX LAN		
Report all gas volumes at 15.025 PSIA at 80°. Report all oil volumes to the nearest whole by	LED	22. The two
Port air oil volumes to the VZD PSIA at Ane		22. T'e ULSTR location of this POD if it is different from the well completion location and a short description of the Pop
		well completion location of this POD if it is different from the IExample: "Battery A", "Jones CPD", sto.] 23. The POD number of the
A request for allowable for a newly drilled or deepened well must accompanied by a tabulation of the deviation tests conducted accordance with Rule 111. All sections of this to		22 Battery A", Jone chort description of the
accordance with a tabulation of the or deepened well		
Rule 111, or the deviation tests continuet	be .	from the truthout of the etc.
All sections of this (in	this POD has no with this is a new well which water is moved
new and recomplete form must be filled out to a		number and write it here.
All sections of this form must be filled out for allowable requests of filled out for allowable requests of fill out only each.		this property. If this is a new well or recompletion and this POD has no number the district office will easign a number and write it here. 24. The ULSTR terret
Fill out only sections I, II, IV, and the operator certifications to changes of operator, property name, well number, transported	211	Wall a Catlon of this and
changes of operator, property name, well number, transporter, o other such changes.		 Well completion location of this POD if it is different from the Well completion location and a short description of the POD (Example: "Battery A Water Tenk", "Jones CPD Water Tenk", etc.) MO/DA/VE down
other such changes, property name, well number certifications to	or	Tank Battery A Wate chort description of the
A separate o ta	X	Tenik Jones Con W
completion C-104 must be filed a		25. MO/DA/YB dullu
A separate C-104 must be filed for each pool in a multiple completion.		25. MO/DA/YR drilling commenced
Improperly filled and	•	MO/DA/YR this same to the
Improperly filled out or incomplete forms may be returned to operators unapproved.		26. MO/DA/YR this completion was ready to produce 27. Total vertical depth of the completion was ready to produce
1 in the second second may be returned to		27. Total vertical depth of the well
Operator's name on t	' '	
2. Operator's name and address	_	9. Plugback vertical depth
	2	Top and by
3. Research for filling code for		shoe and TD if openhole
3. Beason to the	3	0. Institute of openhole of a une completion or casing
NW New Sold from the fell	•	inside diameter of the second
3. Reason for filing code from the following table: NW New Well RC Recommentation	3	0. Include diameter of the well bore
CH Changer of the cha		outside diameter of the sector
AO Change of Operator	32	Depth of a line caung and tubing
AO Change of Operator CO Change off/condensate transporter AG change off/condensate transporter	•	bottom
	33	Depth of casing and tubing. If a casing liner show top and bottom.
RT Request for temporter		Number of sectors
	Th	fall
RT Request for test allowable linclude volume if for any other reason write that an	Con	Number of secks of cement used per casing string
If for any other reason write that reason in this box.		following test data is for an oil well it must be from a test ducted only after the total volume of load oil is recovered. MO/DA/YR that new oil was ti
 The API number of this well The approximation of the set of th	34.	MOmenum a test
		the stat that new off was the
 The name of the pool for this completion The pool pode t 	36.	MO/DA/YR that gee was first produced MO/DA/YR that the following of
6. The post	36,	The second secon
Four code for this pool		MO/DA/YR that the following test was completed Length in hours of the test
7. The property of the pool	37.	
7. The property code for this completion B. The property	- •	Length in hours of the test
The property name to a	38,	Flowlesses
 B. The property name (well name) for this completion 9. The well number for this completion 		Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells
9. The well number for this completion 10. The suit	30	
10. The suit	39,	Flowing casing pressure - oil wells Shut-in casing pressure - oil wells
United each location of this		Shut in casing pressure - oil wells
 The surface location of this completion United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. The bottom to it. 	40.	Shut-in casing pressure - oil wells Shut-in casing pressure - gas wells
Otherwise the that number in the store a Lot Number	• • • •	Diameter of the choke on the
11. The t	41.	Diameter of the choke used in the test
 The bottom hole location of this completion Lease code from the dim 		or on produced during the
12, Least include to cation of this completion	42.	Barrele of water produced during the test
12. Lesse code from the following table:	4.5	water produced during
8 Federal rollowing table:	43,	MCF of the need
D State	44,	MCF of gas produced during the test
J Fee	····.	Gae well calculated absolute open flow in MCF/D The method used to test st
N Jicarilla N Navajo	45.	The stand absolute open flow to More
U Viavajo U Ute Mountain Ute		The method used to test the well:
Other Indian Tribe		p Flowing
13. The sector mutan fribe		s rumping
F producing method code t		s Swabbing
13. The producing method code from the following table: F Flowing P Pumping or other patients	46.	if other method please write it in.
Pumping or other artificial lift		
 MO/DA/YR that the completion was first connected to a The nermine 		suthorized to make this report, the date this report was eigned, and the telephone number to call for guest
gas transporter this completion was a		signed, and the telephort, the data shin person
The second secon		about the report number to call in report was
 The permit number from the District approved C-129 for MO/DA/ym -t -t 	47.	The provide
the completion from the District and		and suit operator's name of
Mornage Mornage Mornage Mornage C-129 for		The previous operator's name, the signature, printed name, and title of the previous operator's representative suthorized to verify that the previous operator no longer ligned by that person
- Will of the C-129 encount of		operated to verify that the previous operator's representative operates this completion, and the date this report was
MO/DA/YP at at		ligned by that paragraphetion, and the deperator no longer
MO/DA/YR of the expiration of C-129 approval for		a person and use the report was
College Colleg		

MO/DA/YR of the expiration of C-129 approval for this The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table: O Oil G Gae

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