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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT - 2" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name Skaggs Grayburg Unit
2. Name of Operator TEXACO Inc.	8. Form or Lease Name Skaggs Grayburg Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 61
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 20-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Skaggs Grayburg
11. Elevation (Show whether DF, RT, CR, etc.)	12. County Lea


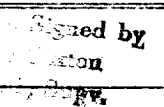
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Repair Casing Leak <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull production equipment. Install BOP. Log well 1400-3760'. Top of cement 2482'.
2. Perforate 5-1/2" OD csg w/2 JS @ 2450'. Tst csg to 1000#. Tstd OK. Pump 86 Bbls. Brine in perforation 2450'.
3. Set cement retainer @ 2400'. Squeeze w/1000 sx Hall-Lite cement mixed 12.4 lb. per gal with 9.2 lb. per gal commercial brine. Follow w/200 sx Class C cement containing 2% CaCl.
4. Perforate 5-1/2" csg w/2 JS @ 1935'. Set retainer @ 1889'. Test csg to 1000#. Tested OK. Squeeze perforation 1935' w/2200 sx Hall-Lite cement. Follow w/15 sx Class C cement. Squeeze w/750 sx Class H containing .3% Halad 22 + 2% CaCl.
5. Perforate 5-1/2" csg w/1 JSPF from 1459'-1462'. Set cement retainer @ 1411'. Tested 5-1/2" csg to 700#. Tested OK. Squeeze w/300 sx Class C w/2% CaCl. Follow w/50 sx of Class C + Cal-Cel (50-50 mix). Follow w/75 sx Class C cement w/2% CaCl.
6. Squeeze 5-1/2" csg perforations 1459'-1462' w/600 sx Class H cement containing .3% Halad 22 & 2% CaCl. Follow w/150 sx Diesel oil cement.
7. Drill out cement. Pull RBP.
8. Run production equipment. Test & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant Dist. Supt.	DATE May 28, 1976
APPROVED BY 	TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: