

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
-	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name
Skaggs Grayburg Unit
8. Farm or Lease Name
Skaggs Grayburg Unit
9. Well No.
6
10. Field and Pool, or Wildcat
Skaggs Grayburg
12. County
Lea

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3580' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pull rods and tubing.
2. Drill new hole 3940' to 3961'. Pulled tubing and bit.
3. Ran GR-N log 3400' - 3961'.
4. Perforate 5-1/2" casing w/2 JSPF 3752-58, 3762-74, 3767-73 and 3778-80'.
5. Ran 2-7/8" tubing and packer and set at 3647'.
6. Spot 200 gals 15 % NEA at TD.
7. Run base temperature log.
8. Pumped a 5000 gal stage of gelled lease crude and run temperature log.
9. Frac perforations 3752-80' and open hole 3785-3961' w/24,000 gals gelled lease crude containing 1 ppg 20/40 sand and 1/40 ppg Mark II Adomite in 4 - 6000 gal stages. Ran temperature log between stages.
10. Pulled 2-7/8" tubing and packer. Ran sand pump and cleaned out frac sand from 3852-3912'.
11. Ran 2-3/8" tubing, pump and rods.
12. Return to production.
13. Clean location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent DATE June 11, 1971

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT A DATE JUN 14 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 11 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

JUN 14 1971 SUPERVISOR DEPT. OF