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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. --
7. Unit Agreement Name Skaggs Grayburg Unit
8. Farm or Lease Name Skaggs Grayburg Unit
9. Well No. 6
10. Field and Pool, or Wildcat Skaggs Grayburg
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

Name of Operator
TEXACO Inc.

Address of Operator
P. O. Box 728 - Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **N**, **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **12** TOWNSHIP **20-S** RANGE **37-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3580' DF

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

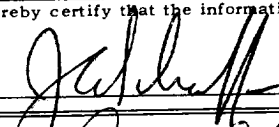
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

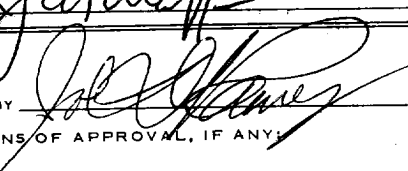
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and tubing.
2. Clean to T.D. (3940') then drill out an additional 20' to 3960'.
3. Spot 250 gal. NE acid at new T.D. and pull drill pipe.
4. Perforate through 5-1/2" casing w/2 JSPF from 3752' to 3758', 3762' to 3764'; 3767' to 3773' and from 3778' to 3780'.
5. Run a base temperature survey.
6. Fracture down 3" frac tubing w/24,000 gal. gelled lease crude containing 1 ppg 20/40 sand, 25 lb/1000 gal Mark II Adomite and 40 lb/1000 gal gelling agent in 4 equal stages as follows: Pump a 5000 gal dummy stage of lease crude and follow by a Temperature survey. Follow each frac stage with a Temperature survey. Add uniheads in quantities needed. Pump a stage of NE acid before the 2nd, 3rd and 4th stages to insure that the new perforated intervals are fractured. The amounts of acid before each stage (total of 1500 gals) will be varied by referring to the Temperature surveys.
7. Pull frac tubing and run 2-3/8" production tubing.
8. Swab, run pump, rods and place on production.
9. Clean location.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent** DATE **March 31, 1971**

APPROVED BY  TITLE **SUPERVISOR DISTRICT** DATE **APR 1 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 5 1971

**OIL CONSERVATION CO. INC.
HOBBS, N. M.**