NEW MEXICO OIL CONSERVATION COMMISS

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

The Texas Company				M. B. Weir "B"					
							37-E , NMP		
							Cour		
							West		
ection	12	If S	ate Land the Oi	l and Gas Lease No.	is Patent	ed			
ling Com	menced	(ay 8	-4	, 19 5.3 Drillin	g was Completed.	May 28	, 19 5		
ne of Dril	ling Contract	or Thom	pson-Carr	Inc.					
iress	Box 252	24	Hov	ston l, Tex	(8 .5		·····		
ation abo	ve sea level a	t Top of Tubin	g Head35	80 (DF)	The infe	ormation given is to	be kept confidential u		
			, 19						
				OIL SANDS OR Z	ONES		•		
1, from		t) 	No. 4	, from	to			
2, from		to)	No. 5	, from	to			
3, from		to)	No. 6	, from	to			
			TM1	PORTANT WATER	SANDS				
lude data	on rate of w	ater inflow and		ich water rose in hol					
						feet			
2, from			to		feet.				
					feet.				
4, from	·····		to			feet			
				CASING RECO	RD				
<u></u>	WEIGH			KIND OF			PURPOSE		
SIZE	PER FO				FULIED FROM	PERFORATIONS	I UNI USE		
8 <u>-5/8</u> 5-1/2	15.5			· .					
		<u>l</u>	!		1		<u> </u>		
			MUDDI	NG AND CEMENT	ING RECORD				
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED		
11	8-5/8	1445	300	Hall1b					
7-7/8	5-1/2	3780	600	Hallib					
			RECORD (F PRODUCTION	AND STIMULAT	FION			
		(Record t	he Process used	, No. of Qts. or Ga	ls. used, interval	treated or shot.)			
						Open hole			

Well was drill	ed to a total depth of 3940!. Open hole from 3805!
to 3940! was shot	ith 337 quarts of Dupont Nitro, using a 75 gallon
gravel tamp.	
	Swabbed 33 bbls. of fluid in 1 hours.
	Depth Cleaned Out3940

RETARD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

PRODUCTION Put to Producing	fee t .		
Put to Producing			
OIL WELL: The production during the first thours was			
was oil;) % was		
	sediment. A.P.I.		
Gravity38 .1			
GAS WELL: The production during the first 24 hours was	bounds of		
	Darreis of		
liquid Hydrocarbon. Shut in Pressure			
Length of Time Shut in			
PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION			
T. Anhy			
,			
	_		
T. 7 Rivers			
T. Queen			
T. Grayburg			
T. San Andres			
T. Glorieta			
T. Drinkard			
T. Tubbs			
T. Penn			
T. Miss			
FORMATION RECORD			
From To Thickness Formation From To Thickness Formation			
From To in Feet Formation From To in Feet Formation	on		
0 38 1215 1177 1445 230 Red bed & Anhy & Salt 2785 3744 959 Anhy & Gyp Lime Depth			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information	ion given	herewith	is a complete and	correct record of the	ne well and all work	done on it so far
as can be determined from available records.	so fa	r as	furnished			
•	•			June	18, 1953	
*			•		***************************************	(Date)

Company or Operator. The Texas Company

Address Box 1270, Midland, Texas

Name Position or Title District Superintendent