

A 10x10 grid with a small 'x' mark in the bottom-left cell.

DUPLICATE

WELL RECORD

ON COMMISSION
AUG 20 1953
OIL CONSERVATION COMMISSION
HOBB'S OFFICE

(Company or Operator)

(Lease)

Skaggs

Pool,

Lea

2

West

June 13

was C

July 6

19 53

Elevation above sea level at Top of Tubing Head 3567 (DF)

The information given is to be kept confidential until

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	28#	New	1425		---	---	---
5 1/2	15.50#	New	3768		---	---	---

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8"	1430'	800	Halliburton	---	---
7 7/8"	5 1/2"	3780'	600	Halliburton	---	---
					---	---

Open hole from 3830' to 3940' was shot with 275 quarts of Dupont nitro, using 6' of gravel, 15' calseal, and 41' of gravel as a tamp.

Result of Production Stimulation Well flowed 20 bbls. of oil in 13 hours.

...Depth Cleaned Out.....3940

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3940 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing August 3, 1953

OIL WELL: The production during the first 24 hours was 9 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity 38

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	890	890	Red Bed				
890	1315	425	Red Bed & Anhy				
1315	1430	115	Anhy				
1430	2023	593	Anhy Gyp				
2023	2290	267	Anhy & Salt				
2290	2668	378	Gyp Salt				
2668	2738	70	Gyp & Anhy				
2738	2903	165	Gyp				
2903	3166	263	Anhy & Gyp				
3166	3648	482	Gyp				
3648	3940	292	Lime				
	3940		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. so far as furnished.

August 17, 1953 (Date)

Company or Operator The Texas Company

Address Box 1270 Midland, Texas

Name J. H. Crew

Position or Title District Superintendent