

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name M. B. Weir "B"
3. Address of Operator P. O. Box 728; Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>825</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>20-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3569' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Abandoned Drinkard perfs w/CIBP</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. Killed well. Hot oiled tbg. in Drinkard string. Pulled rods and pump. Installed BOP. Pulled 2 1/16" tbg. at 6800'.
- In Drinkard string, set 2 7/8" CIBP at 6631'. Drinkard perfs at 6634-6852' now abandoned.
- In Blinebry string, set 2 7/8" CIBP at 6750'. With dump bailer, dump 35' cmt. on CIBP. PBTB 6715'.
- In Tubb string, drill up cmt. and CIBP at 5560-5600'. Ran bit to 6686', set down. TOH. Set 2 7/8" CIBP at 6655'.
- Rebuilt wellhead. In Blinebry string, ran production tbg. to 6227'. TIH w/pump and rods. POB. RDP. Completed 8/20/86.
- Current status: Blinebry-Pumping oil
Tubb-Flowing gas
Drinkard-Abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. B. Cade TITLE District Oper. Manager DATE 9-11-86
ORIGINAL SIGNED BY MERRY SEXTON
DISTRICT SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ZA Skggs Drinkard