ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISIO. P. O. BOX 2088

Form C-103

SANTA FE	SANTA FE. NE	W MEXICO 87501	Revised 10-1-
FILE].		Sa. Indicate Type of Lease
U.S.G.S.	_		State Fee X
LAND OFFICE	_		
OPERATOR	J		5, State Otl & Gas Lease No.
CLINDS	DY MOTICES AND DEDODITS O	ALL WELL C	mmmmmm
OD NOT USE THIS FORM FOR PA	RY NOTICES AND REPORTS O	IN WELLS G BACK TO A DIFFERENT RESERVOIR.	
1.	7,00, 00, 72,001, 2	SUCK PROPOSALS.	7. Unit Agreement Name
WELL X GAS WELL	OTHER-		
2. Name of Operator TEXACO Inc.			B. Form or Lease Name M. B. Weir B
3. Address of Operator			9, Well No.
P. O. Box 728, Hobbs,	New Mexico 88240		7
4. Location of Well			Neir Blinebry, East Monument Tubb; Skaggs I
UNIT LETTER M	660 FEET FROM THE SOL	uth LINE AND 825 PEET FROM	Monument Tubb; Skaggs I
un	12 20	C 27 73	
THE WEST LINE, SECT	ON	-S RANGE 37-E NMPM.	
	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
	3569 ' (I	DF)	Lea
16. Check	Appropriate Box To Indicate	Nature of Notice, Report or Otl	ner Data
	NTENTION TO:	·	REPORT OF:
	_		_
PERFORM HEMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	_	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB CONTROLS	Commingle
	·	OTHER TITELS BONINGES	Commingle
OTHER		-	
17. Describe Proposed or Completed O work) SEZ RULE 1103.	perations (Clearly state all pertinent d	etails, and give pertinent dates, including	estimated date of starting any propose
-,,			
— ·	UP. PULL PAKER FROM		_
		G AND CAP W/40' CEMENT	
		IN THE DRINKARD STRI	
		9 6634',39', 58', 62'	75',
	5', 93', 6706', 09',		
4. SET PK	R IN DRINKARD STRI	NG @ 6550'. ACIDIZE	PERFORATIONS
6617'-	6852' W/ 16,000 G	ALS LST NEFE 28% ACI	D, 600# ROCK
		ACID IN 3-STAGES.	
BRINE.	4 0000 011111 10 1101		
5. SET RBI	D TH DOTHERDD CODING	0 6570' SET REP 0 5	650'.
J. BEI KEI	1		
	ATE BLINEBRI STRING	W/4-JSPF FROM 0000	DUDDODAME
7. CLEAN	OUT DRINKARD STRIN	G TO 6810'. LOG WELL	PERFORATE
DRINKA	RD STRING W/4-JSPF	FROM 6800' - 6810'	AND W/2-JSPF
FROM 6	5426' - 6432 '; 6475	5' - 6484'; 6080' - 6	5090'; : & @
6100',	47', 63', 72', 76	', FROM 6368' - 6372'	'; & @ 6380 ' ,
90', 9	2', 94', 6404', 40'	, 51', 65', 90', 6518'	, & 6532'.
18. I hereby certify that the information	sbove is true and complete to the best	t of my knowledge and belief.	
1/sh	<u></u>	A La France	8-17-84
BIGHED UX JUNNO	<u>9</u>	12mg was Mich	DA11
Eddie W. Se	av		AUG 2 1 1984
Ludie II. Je	~ <i>7</i>		Aug h

APPROVED BY Oil & Gas Inspector CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AVIE 2 0 1984

O.C.D. HOBES (NACE

SET PKR @ 6713'. ACIDIZE PERFS 6368' - 6532' W/6000 GALS 8. 15% NEFE ACID IN 3-STAGES USING 300# ROCK SALT BETWEEN STAGES. FLUSH W/10# GEL BRINE. 9.

SET RBP @ 6281' AND PKR @ 5665'. ACIDIZE PERFS 5742' -6176' W/6000 GALS 15% NEFE ACID IN 3-STAGES USING 300#

ROCK SALT BETWEEN STAGES. FLUSH W/10# GEL BRINE.

REPERFORATE DRINKARD STRING W/4-JSPF FROM 6800' - 6810'. 10.

SET PKR IN BLINEBRY STRING @ 6700'. ACIDIZE COMMINGLE PERFS 6800' - 6810' W/500 GALS 15% NEFE ACID AND FLUSH 11. W/20 BBLS WATER.

INSTALL PUMPING EQUIPMENT IN DRINKARD STRING. ON 24 HOUR 12. POTENTIAL TEST, ENDING 8:00 AM, 8-12-84, WELL PUMPED 8 BO & 19 BW. WELL COMPLETED AS TRIPLE DOWN HOLE COMMINGLE, BLINEBRY, TUBB, AND DRINKARD.