## STATE OF NEW MEXICO

## OIL CONSERVATION DIVISION

Fora	C-103	
Revis	ed 10	-1-73

we ar curity accelute		INVALIGIT BY			Revised 10-1-73	
DISTRIBUTION		O. BOX 2088			W641264 12-1-10	
SANTAFE	SANTA FE	, NEW MEXICO 87501	55	. Indicate Type of	Leuso	
711.2	1		. [36		Foo X	
	1		.՝	State		
U.S.G.S.	1		5	. State Oil & Gas L	_easa No.	
OPERATOR .	<b>-</b>				i	
OPERATOR L	ر ب			mm	mmm	
	RY NOTICES AND REPOR	OTS ON WELLS			///////////////////////////////////////	
SUNDA	SY NOTICES AND REPEN	OR PLUG SACK TO A DIFFERENT RES	ENVOIR.	77.77777	TITITITI	
IDO HOT USE THIS FORM PPLICAT	CY NOTICES AND REFORM C-10 PORM C-10	1) 704 3004	17	. Unit Agreement N	dame	
			1			
WELL WELL	OTHER-			. Farm or Lease N	ume .	
Name of Operator				M. B. WEIR	"B"	
Name of Opposition	·.			9. Well No.		
TEXACO INC.				9. WEIT 140.	•	
Address of Operator	HODDE NEW MEYTOO	88240		7		
P. O. BOX 728, I	HOBBS, NEW MEXICO	302.0		10. Field and Pool	, or Wildcat	
			. \	SKAGGS DRINKARD		
1. Location of the	660 FEET FROM THE	SOUTH LINE AND 825	FEET FROM	mmm	TITITITI	
			1			
•	7.0	20-S RANGE 3	7-E NMPM.			
WEST LINE, SECT	TION TOWNSHIP	PANCE		///////////////////////////////////////	777777777	
THE		DC DT CO atc.		12. County	MIIIII	
THITTING THE	15. Elevation (She	ow whether DF, RT, GR, etc.)		LEA	IIIIIIII	
		3569' (DF)	L		77777777	
		Lines Nature of Notice.	Report or Othe	er Data		
16. Check	c Appropriate Box 10 In	dicate Nature of Notice,	SUBSEQUENT	REPORT OF:		
NOTICE OF	INTENTION TO:		30002000	• • •		
			ţ1		NG CASING	
П	PLUG AND AB	AHOON AFMEDIAL WORK	닏			
PERFORM REMEDIAL WORK		COMMENCE DRILLING	OPHS.	PLUG A	ND ABANDONMENT	
TEMPORARILY ABANDON					LZ,	
PULL OR ALTER CASING	CHANGE PLAN	13	MENT JOB L	atex Flair	,\Z	
		r   """,	-			
OTHER			ne dates including	estimated date of	starting any propose	
17. Describe Proposed or Completed	Operations (Clearly state all p	pertinent details, and give pertine	A, carce, one a			
work) SEE RULE 1 103.		•				
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SEE A	PITACHED					
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18. I heeby certify that the information above is true and complete to the best of my knowledge and belief. ASST DIST MGR ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR CONDITIONS OF APPROVAL, IF ANYI

## M. B. WEIR B WELL NO. 7 REPAIR WATER FLOW ESTIMATE NO. 3-3637

RIGGED UP. KILL WELL. 1.

SET CIBP IN BLINEBRY STRING @ 4500' AND SPOT 40' CEMENT 2. ON PLUG.

PULL TUBING FROM TUBB STRING. SET CIBP IN TUBB ZONE @ 4495' 3. AND SPOT 40' CEMENT ON PLUG.

@ 4505' AND SPOT 40' CEMENT SET CIBP IN DRINKARD STRING 4. PLUG. ON

PERF. 2 7/8" DRINKARD STRING W/2-JS @ 1437'. 5.

CEMENT TO SURFACE THROUGH PERFORATIONS @ 1437' W/500 SX. CLASS H CEMENT. SQUEEZED W/ ADDL. 200 SX CLASS H CEMENT. WOC. DOC. TESTED 2 7/8" CASING TO 600# FOR 30 MINUTES, 11:20 -11:50

7.

AM, 8-29-83. TESTED OK.

WENT IN HOLE W/ MILL AND WELL STARTED FLOWING. SET RBP 8. @ 1496' AND PKR. @ 1364'. TESTED F/ LEAK. PULL RBP AND PKR. CEMENT PREFORATIONS @ 1437' W/ 100 GALS 15% ACID, 2000 GALS. FLO-CHEX AND 500 SX. CLASS H COMENT CONTAINING 2% CACL. WOC. DOC.

TESTED 2 7/8" CASING TO 700# FOR 30 MINUTES, 8:45 - 9:15 9.

AM, 9-2-83. TESTED OK.

DRILL OUT PLUGS FROM ALL STRINGS. 10.

INSTALL PRODUCTION EQUIPMENT. RETURN TO PRODUCTION. 11.