

SOUT EAST NEW MEXICO ZONE SEGREGATION JT

Operator TEXACO INC.				Lease M.B. WEIR B.		Well No. 7	
Location of Well	Unit M	Sec 12	Twp 20S	Rge 37E	County LEA		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper 1	WEIR BLINEBRY EAST		OIL	Flow	Csg.	20/64	
2	MONUMENT TUBB		OIL	Flow	Csg	26/64	
3	SKAGAS DRINKARD		OIL	Flow	Csg	14/64	
Lower 4							

FLOW TEST NO. 1

All zones shut-in at (hour, date): 11:00 AM 1-25-82

Well opened at (hour, date): 4:00 AM 1-26-82

	1	2	3	4
Indicate by (X) the zone producing		X		
Pressure at beginning of test	585	650	1120	
Stabilized? (Yes or No)	Yes	No	Yes	
Maximum pressure during test	595	650	1120	
Minimum pressure during test	585	155	1120	
Pressure at conclusion of test	595	155	1120	
Pressure change during test (Maximum minus Minimum).	+10	-495	-0-	
Was pressure change an increase or a decrease?.....	INCREASE	DECREASE	NEITHER	
Well closed at (hour, date): <u>3:00 PM 1-26-82</u>	Total Time On Production <u>6 hrs.</u>			
Oil Production	Gas Production			
During Test: <u>1</u> bbls; Grav. <u>36.4</u>	During Test <u>120</u>		MCF; GOR <u>120,000</u>	
Remarks				

FLOW TEST NO. 2

Well opened at (hour, date): 9:00 AM 1-27-82

	1	2	3	4
Indicate by (X) the zone producing	X			
Pressure at beginning of test	600	665	1120	
Stabilized? (Yes or No)	Yes	No	Yes	
Maximum pressure during test	600	680	1120	
Minimum pressure during test	90	665	1120	
Pressure at conclusion of test	90	680	1120	
Pressure change during test (Maximum minus Minimum).	-510	+15	-0-	
Was pressure change an increase or a decrease?.....	DECREASE	INCREASE	NEITHER	
Well closed at (Hour, date) <u>3:00 PM 1-27-82</u>	Total time on Production <u>6 hrs.</u>			
Oil Production	Gas Production			
During Test: <u>2</u> bbls; Grav. <u>36.4</u>	During Test <u>28</u>		MCF; GOR <u>14000</u>	
Remarks				

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHEAST NEW MEXICO ZONE SEGREGATION TEST

Operator <u>TEXACO INC.</u>				Lease <u>M.B. Weir 'B'</u>		Well No. <u>7</u>	
Location of Well	Unit <u>M</u>	Sec <u>12</u>	Twp <u>20S</u>	Rge <u>37E</u>	County <u>LEA</u>		

FLOW TEST NO. 3

Well opened at (hour, date): 9:00 AM 1-28-82

	1	2	3	4
Indicate by (X) the zone producing.....			X	
Pressure at beginning of test	610	700	1120	
Stabilized? (Yes or No).....	Yes	No	Yes	
Maximum pressure during test	620	710	1120	
Minimum pressure during test	610	700	120	
Pressure at conclusion of test	620	710	120	
Pressure change during test (Maximum minus Minimum)	+ 10	+ 10	- 1000	
Was pressure change an increase or a decrease?.	INCREASE	INCREASE	DECREASE	

Well closed at (hour, date): 9:00 AM 1-29-82

Oil Production Gas Production

During Test: 2 bbls; Grav. 36.4; During Test 40 MCF; GOR 20,000

Remarks _____

FLOW TEST NO. 4

Well opened at (hour, date): _____

	1	2	3	4
Indicate by (X) the zone producing				
Pressure at beginning of test				
Stabilized? (Yes or No)				
Maximum pressure during test				
Minimum pressure during test				
Pressure at conclusion of test				
Pressure change during test (Maximum minus Minimum)				
Was pressure change an increase or a decrease?.				

Well closed at (hour, date) _____

Oil Production _____ Gas Production _____

During Test: _____ bbls; Grav. _____; During Test _____ MCF; GOR _____

Remarks _____

ANNUAL ZONE SEGREGATION TEST

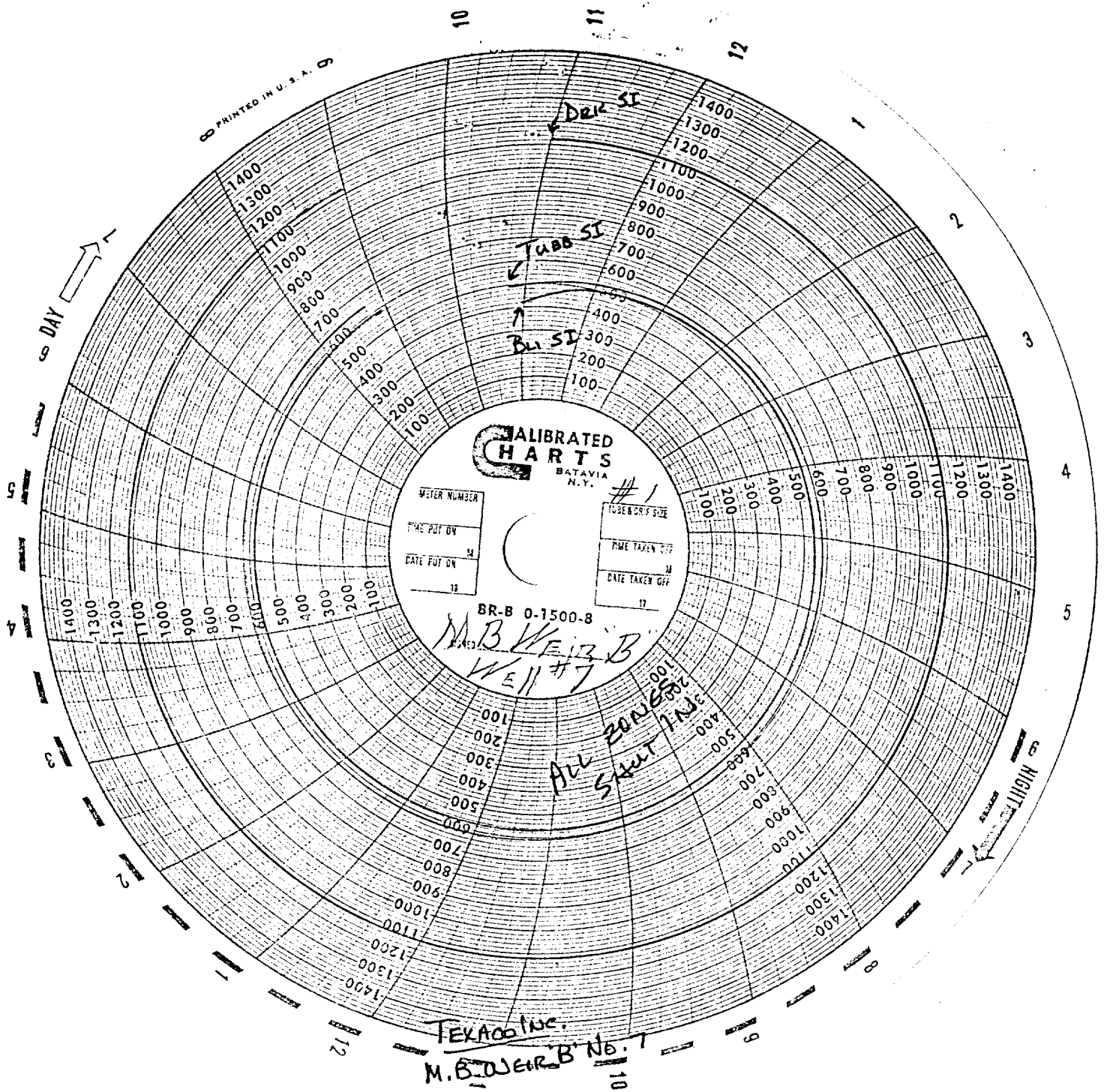
I hereby certify that the information herein contained is true and complete to the best of my knowledge.

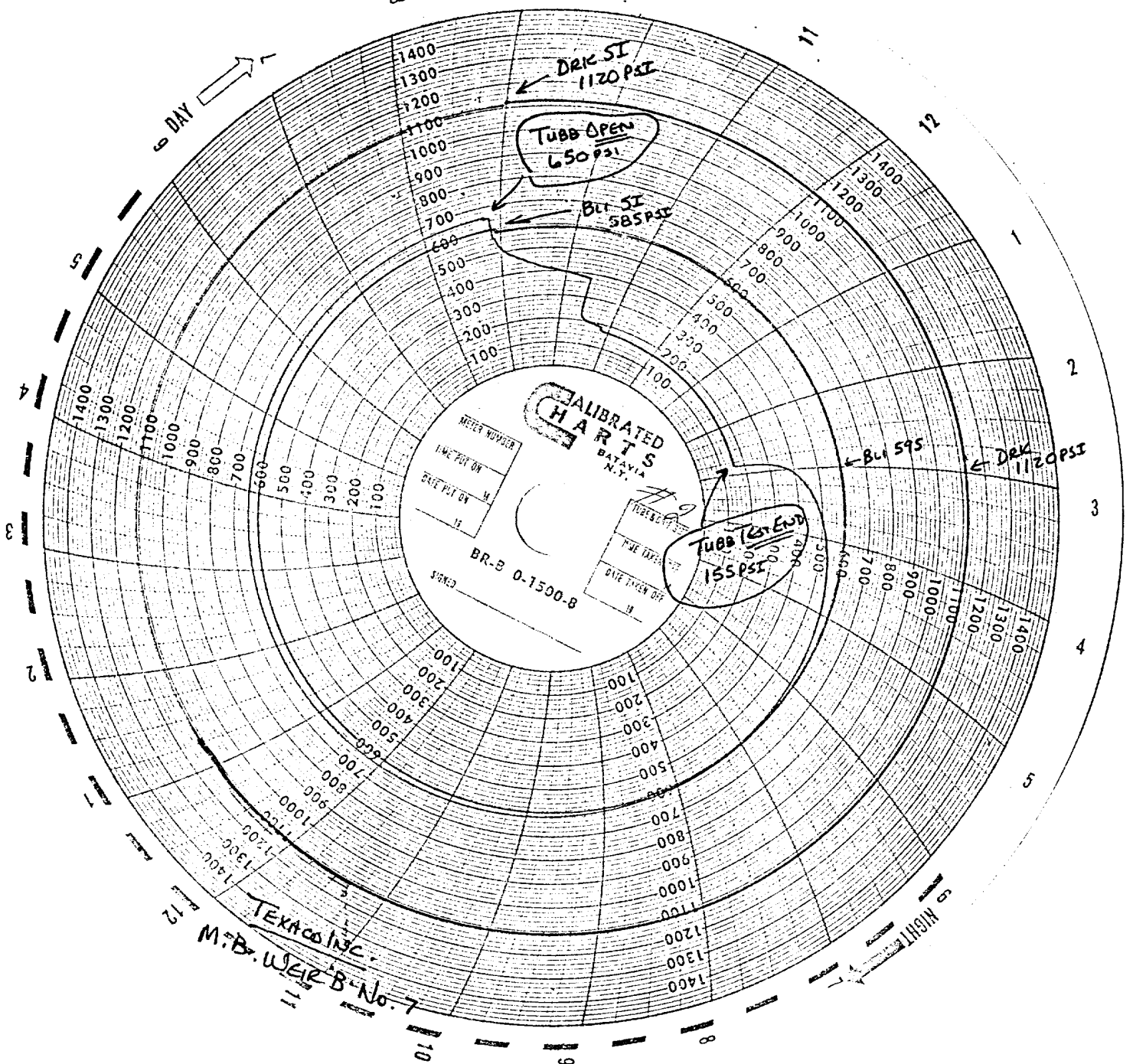
Approved MAR 3 1982 19
New Mexico Oil Conservation Commission

By _____
Title _____

Operator TEXACO INC.
By [Signature]
Title Assistant District Manager
Date February 18, 1982

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N.Y.

METER NUMBER
DATE PUT ON
DATE TAKEN OFF

TUBE & CR. SIZE
DATE TAKEN OFF

BR-B 0-1500-8

SIGNED

TEXACO INC.
M.B. WENZEL No. 7

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