

NEW MEXICO OIL CONSERVATION COMMISSION
SOUTHWEST NEW MEXICO ZONE SEGREGATION LIST

Operator: TEXACO Inc.				Lease: M.B. WEIR 'B'			Well No. 7	
Location of Well	Unit	Sec	Twp	Rge	County			
	M	12	20	37	LEA			
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size	
Upper 1	WEIR BLINERAY EAST		OIL	Flow	Csg. 2 7/8"		20/64	
2	MONUMENT TUBA		OIL	Flow	Csg. 2 7/8"		20/64	
3	SKAGGS DRINKARD		OIL	Flow	Csg. 2 7/8"		20/64	
Lower 4								

FLOW TEST NO. 1

All zones shut-in at (hour, date): 7:30 AM 2-9-81

Well opened at (hour, date): 7:30 AM 2-10-81

	1	2	3	4
Indicate by (X) the zone producing			X	
Pressure at beginning of test	810	720	1100	
Stabilized? (Yes or No)	Yes	No	No	
Maximum pressure during test	815	740	1100	
Minimum pressure during test	810	720	30	
Pressure at conclusion of test	810	740	30	
Pressure change during test (Maximum minus Minimum).	5	+20	-1070	
Was pressure change an increase or a decrease?.....	BOTH	INCREASE	DECREASE	

Well closed at (hour, date): 2:00 PM 2-10-81

Oil Production _____ Gas Production _____

During Test: 1 bbls; Grav. 36.4; During Test 12 MCF; GOR 12,000

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 7:30 AM 2-11-81

	1	2	3	4
Indicate by (X) the zone producing	X			
Pressure at beginning of test	780	750	1120	
Stabilized? (Yes or No)	No	No	No	
Maximum pressure during test	780	760	1140	
Minimum pressure during test	35	750	1120	
Pressure at conclusion of test	35	760	1140	
Pressure change during test (Maximum minus Minimum).	-745	+10	+20	
Was pressure change an increase or a decrease?.....	DECREASE	INCREASE	INCREASE	

Well closed at (hour, date): 2:00 PM 2-11-81

Oil Production _____ Gas Production _____

During Test: 5 bbls; Grav. 36.4; During Test 46 MCF; GOR 9200

Remarks _____